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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised November 6, 2013 | | | | |
| | | 1. WELL API NO: 30-025-38170 | | | | |
| | | 2. Well Name: STATE C #002 | | | | |
| | | 3. Well Number: 002 | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 4. Surface Hole Location: Unit:F Lot:F Section:17 Township:22S Range:37E Feet from:1650 N/S Line:N Feet from:2195 E/W Line:W | | | | |
| | | 5. Bottom Hole Location: Unit:F Lot:F Section:17 Township:22S Range:37E Feet from:1650 N/S Line:N Feet from:2195 E/W Line:W | | | | |
| | | 6. latitude: longitude: 32.39454895864 -103.186437907143 | | | | |
| | | 7. County: Lea | | | | |
| | | | | | | |
| 8. Operator Name and Address: VANGUARD PERMIAN, LLC 5847 San Felipe, Suite 3000 Houston 77057 | | 9. OGRID: 258350 | 10. Phone Number: 832-327-2252 | | | |
| 11. Last Fracture Date: 11/13/2013 Frac Performed by: CUDD | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 22800 | | 14. Gross Fractured Interval: Confidential | | | | |
| 15. True Vertical Depth (TVD): 4,321 ft | | 16. Total Volume of Fluid Pumped: 54,002 gals | | | | |
| 17. Total Volume of Re-Use Water Pumped: N/A | | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | | Carrier / Base Fluid | | 7732-18-5 | 100% | 83.40301% |
| Sand | | Proppant | Silicon Dioxide | 14808-60-7 | 100% | 10.57563% |
| B-15 | Water Science Tech | Biocide | Tetrakis (hydroxymethyl) phosphonium sulfate | 55566-30-8 | 20% | 0.00236% |
| | | | Water | 7732-18-5 | 80% | 0.00943% |
| SG-15G | PfP Technology | Polymer | Guar Gum | 9000-30-0 | 50% | 0.22055% |
| | | | Petroleum Distillate (Mineral Oil) | 64742-47-8 | 55% | 0.2426% |
| | | | Bentonite Clay | 14808-60-7 | 2% | 0.00882% |
| | | | Surfactant | 68439-51-0 | 2% | 0.00882% |
| XL-335 | ASK | Crosslinker | Ethylene Glycol | 107-21-1 | 25% | 0.01849% |
| | | | Potassium Hydroxide | 1310-58-3 | 25% | 0.01849% |
| | | | Proprietary | Proprietary | 25% | 0.01849% |
| | | | Proprietary | Proprietary | 15% | 0.01109% |
| | | | Proprietary | Proprietary | 10% | 0.00739% |
| GB-2 | Fritz Industries, Inc. | Breaker | Ammonium Persulfate | 7727-54-0 | 99.9% | 0.00556% |
| NE-227 | CESI | Non-emulsifier | Isopropanol | 67-63-0 | 15% | 0.01126% |
| | | | Methanol | 67-56-1 | 15% | 0.01126% |
| | | | Ethoxylated Nonylphenol | 9016-45-9 | 20% | 0.01502% |
| Garnett,Pearl RCS | Preferred Sands | RCS Proppants | Quartz(SiO2) | 14808-60-7 | 98% | 5.30561% |
| | | | Polyurethane Resin | Proprietary | 5% | 0.27069% |
| | | | Colorant | Proprietary | 1% | 0.05414% |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: Randall Hicks | | Title: Sr Operations Engineer | | |
| Date: 3/20/2014 | | | | | | |
| E-mail Address: rhicks@vnrllc.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.