<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 183639

MAT		CTION COMPAN	Y		8900	***		2916	2. OGRI	D Number 228937		
	Lincoln Centre								3. API N	umber		
Dal	as, TX 75240									30-025-41755		
4. Property Coo 403			5. Property Na CIM	me IARRON CO	M				6. Well h	vo. 003H		
					7. Sur	face Location	177					
UL - Lot	Section	Township	Rang	e	Lot Idn	Feet From	N/S Line	Feet From	12.1945	E/W Line	County	
С	16	1	9S	34E	С	250	N	-	1982	W		Lea
					8. Proposed E	Bottom Hole Location	on					
UL - Lot	Section	Township	Rang	e	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
С	16	1	9S	34E	С	250	S	1	1985	W		Lea
					9. Poo	ol Information						
QUAIL RIDG	;BONE SPRING	9								50460		
					Additiona	Well Information						
11. Work Type	of these or	12. Well Type		13. Cable/Ro	otary		14. Lease Ty	oe .	15. Gro	und Level Elevation	1	
Nev	/ Well	OIL		F			ivate		3804			
16. Multiple		17. Proposed De	pth	18. Formation			19. Contracto	19. Contractor 20		20. Spud Date		
N		1540	00	21	nd Bone Spring S	Sand				7/1/2014		
Depth to Groun	d water			Distance from	n nearest fresh wate	er well	- 7/		Distance	e to nearest surface	water	
Z				4								
we will be	ising a closed-l	oop system in li	eu of lined pit	S								
				2	1. Proposed Cas	ing and Cement Pro	ogram					
Type	Hole Size	Casin	g Size	Casi	ing Weight/ft	Setting D	Setting Depth		Sacks of Cement		Estimated T	OC
Surf	17.5	13.	375		54	1800	)	180	00		0	
Int1	12.25	9.6	25		40	5900	)	240	00		0	
Prod	2.75	E	5		20 15400 240			20		4500		

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54	1800	1800	0
Int1	12.25	9.625	40	5900	2400	0
Prod	8.75	5.5	20	15400	2400	4500

## Casing/Cement Program: Additional Comments

Type	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	5000	CAMERON			
Double Ram	10000	10000	CAMERON			
Pipe	10000	10000	CAMERON			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Michael Er	nest	Approved By:	Paul Kautz	
Title:	Chief Engineer		Title:	Geologist	89 - 1 10 - FT - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Email Address:	mail Address: mernest@matadorresources.com			3/26/2014	Expiration Date: 3/26/2016
Date:	3/26/2014	Conditions of Ap	proval Attached		

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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

N

<sup>2</sup>Dedicated Acres

40

16

Joint or Infill

19-S

34-E

Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

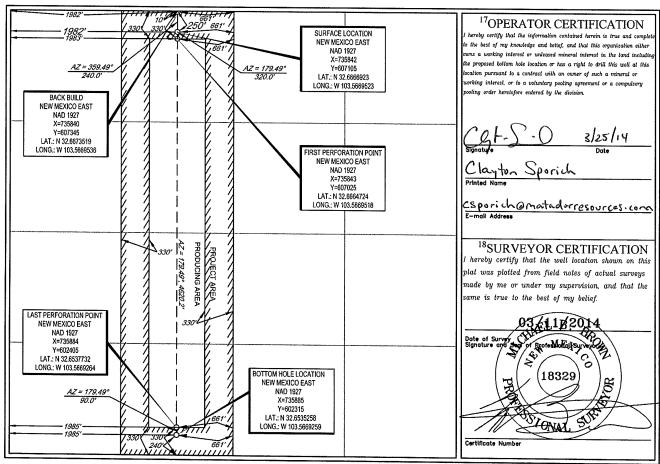
<sup>1</sup> API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
			50460	)	Qu	ail Ridge; Bon	e Sprina			
<sup>4</sup> Property Code					<sup>5</sup> Property N CIMARRON	67	<sup>6</sup> Well Number #3H			
70GRID No. 228937  MATADOR PRODUCTION COMPANY					i i	<sup>9</sup> Elevation 3804'				
					<sup>10</sup> Surface Lo	cation				
UL or lot no.	Section 16	Township 19-S	34-E	Lot Idn	Feet from the 250'	North/South line NORTH	Feet from the 1982'	East/West line WEST	County LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Fred Corne de l	North/South line	7			
0.5 0. 101 HO	1 Section	* our usurb	Range	Lot lan	Feet from the	ixorui/South line	Feet from the	East/West line	Count	

SOUTH

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

240

Order No.



1985'

WEST

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183639

Form APD Comments

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-41755
One Lincoln Centre	Well:
Dallas, TX 75240	CIMARRON COM #003H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183639

### PERMIT CONDITIONS OF APPROVAL

	API Number: 30-025-41755
MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre	30-025-41755 Well:
Dallas, TX 75240	CIMARRON COM #003H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water