District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 183789

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		APPLICATION	FOR PERMIT T	O DRILL, RI	E-ENTER, DEEPE	EN, PLUGBAC	CK, OR ADD A ZO	NE		
Operator Nam     YATE	e and Address S PETROLEUM C	ORPORATION		89.7	N/C		2. OGI	RID Number 25575		
105 S 4TH ST ARTESIA , NM 88210								3. API Number 30-015-42255		
4. Property Code 5. Property Name TROJANS BQT STATE						6. Wel	1 No. 003H			
				7. St	urface Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	36	258	28E		810	S	330	E	11-11-11-11-11	Eddy

8. Proposed Bottom Hole Location E/W Line Range N/S Line UL - Lot Section Feet From 760 Feet From County Township Lot Idn 258 36 28E 330 Eddy

#### 9 Dool Information

	. i coi illorittation	
DELAWARE RIVER:BONE SPRING		16800

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2913
18. Multiple N	17. Proposed Depth 12809	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

# ☑ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	860	665	0
Int1	12.25	9.625	36	2700	915	0
Prod	8.5	5.5	17	12809	1340	5000
Prod	8.75	5.5	17	5000	545	2200

## Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

22.1 Toposca Biowout Tevendon Trogram								
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram 3000		3000						
Double Ram	5000	5000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.			OIL CONSERVATION DIVISION		
Signature:					
Printed Name:	Electronically filed by LORI FLORES			Randy Dade	
Title:	Land Regulatory Technicia	Title:	District Supervisor		
Email Address:	lorif@yatespetroleum.com		Approved Date:	3/28/2014	Expiration Date: 3/28/2016
Date:	3/27/2014	Conditions of Approval Attached			

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 183789

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42255	2. Pool Code 16800	3. Pool Name DELAWARE RIVER;BONE SPRING
4. Property Code 38382	5. Property Name TROJANS BQT STATE	6. Well No. 003H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 2913

#### 10. Surface Location

10. Gallage Econom									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	36	25S	28E		810	S	330	E	Eddy

#### 11 Bottom Hole Location If Different From Surface

	TH Determinate Country in Different From Guillage								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	25S	28E		760	S	330	E	EDDY
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Co.	de		15. Order No.		

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION  I hereby certify that the information contained herein true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary p agreement or a compulsory pooling order heretofore entered by the division.					
E-Signed By: LORI FLORES					
Title: Land Regulatory Technician					
Date: 3/27/2014					
SURVEYOR CERTIFICATION					
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.					
Surveyed By: Gary Jones					
Date of Survey: 12/27/2013					
Certificate Number: 7977					

Form APD Comments

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 383-6161 Fax:(575) 383-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183789

# **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42255
105 S 4TH ST	Well:
ARTESIA, NM 88210	TROJANS BQT STATE #003H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated. C-102 and horizontal diagram will follow.	3/27/2014
THAHN	Samples: 10' samples surface to TD Logging: GR NEUTRON 30 DEG DEV. TO SURFACE NEUTRON DENSITY 30 DEG DEV. TO INTERMEDIATE CASING LATEROLOG 30 DEG DEV. TO INTERMEDIATE CASING CMR 30 DEG DEV. TO INTERMEDIATE CASING HORIZONTAL-MWD-GR DST's: None Coring: None Mudlogging: 10' samples surface to TD	3/27/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-860' is 411 PSI 860'-2700' is 1432 PSI 2700'-8347' is 3993 PSI	3/27/2014
THAHN	Well will be drilled vertically to 7869' then will be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8629' MD (8347" TVD). Hole size will then be reduced to 8.5" and drilled to 12809' MD (8257' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 804' FSL and 330' FEL, 36-25S-28E. Deepest TVD is 8347' in lateral.	3/27/2014
CSHAPARD	Land s/S	3/28/2014

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183789

Form APD Conditions

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42255
105 S 4TH ST	Well:
ARTESIA, NM 88210	TROJANS BQT STATE #003H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string