Submit within 45 days	s of well completion	ell completion State of New Mexico					Revised November 6, 2013										
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-41750											
					urces												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: JACKSON B #066 3. Well Number: 066											
									HYDRAUL	IC FRACTURING FL	UID				4. Surface Hole		7.11 (M. 1922)
									DISCLOSURE						Feet from: 330	1	Township:17S Range:30 WS Line:N =/W Line:W
⊠ Original						5. Bottom Hole		E/W Line:VV									
□ Amendmer				Unit:C Lot:0		Township:17S Range:30 WS Line:N											
						Feet from: 180	0 1	E/W Line:W									
						6. latitude:	826360823369	longitude: -103.928200563									
						7. County:											
						Edd	y										
 Operator Name and BURNETT 	Address:				9. OGRID:	3080	10. Phone Numbe	er: 817-332-5108									
	aza, Suite 1500																
801 Cherry Fort Worth	y St., Unit 9 176102																
11. Last Fracture Date: 1/31/2014 Frac Performed by: CUDD 12. Product																	
13. Pool Code(s): 14. Gross Fr						actured Interval:											
96718						,368 ft to 6,024 ft											
15. True Vertical Depth (TVD): 16. Total 6,100 ft						,927,242 gals											
						of Re-Use Water in	Fluid Pumped:										
828,714 g	FLUID COMPOSITION A	ND CONCENTRAT	IION.		4.3	570											
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic	cal Abstract	Maximum Ingre		Maximum Ingredient									
100 (100)	1500	111111111111111111111111111111111111111	200	Service #		mass)	in Additive (% by	Concentration in HF Fluid (mass)									
Water	Yates CUDD	Carrier / Base Fluid	Cilican Diavida	7732-18-5			100%	95.8809									
Sand B-15	Water Science Tech	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8		1 6	100% 20%	3.775									
	2000 300 000 000		(hydroxymethyl)														
			phosphonium sulfate														
terrore to pe	M1000000000000000000000000000000000000		Water	7732-18-5			80%										
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid Sodium Bisulfite	64-19-7		×	1% 64%	0.000									
			(Trade Secret)	7631-90-5			04%	0.000									
			Petroleum Distillate	64742-47-8			35%	7E-									
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.0072									
			Isoparaffinic Solvent	64742-47-8			10%	0.0072									
			Water	7732-18-5			60%	0.043									
			Nonylphenol Sorbitan Monooleate	9016-45-9 1338-43-8		7	10% 10%	0.0072									
15% Hydrochloric A	cid Reagent	Scale Dissolver	37% Hydrochloric	7647-01-0			15%										
			Acid Water	7722 10 5			85%	0.1818									
I-112	Chemplex,L.C.	Acid Corrosion	Methanol	7732-18-5 67-56-1			49.6%										
	8 8	Inhibitor	Propargyl Alcohol	107-19-7			4%										
NE-217 FE-360	Chemplex, L.C. Chemplex, L.C.	Non-emulsifier Iron Control Additive	Methanol Cupric Chloride	67-56-1 10125-13-0			50% 7%	9E-1 5E-1									
. 2 555	Offerniplex, E.O.	on Control Additive	Dihydrate	10125-15-0			1 70	JE-I									
01.400	006-1-20-1-2	Ocala labibita	Thioglycol	60-24-2			80%	0.0009									
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid Phosphonate	6747-01-0 Proprietary			100% 60%										
			Compound				0070	0.055									
- TO 100	eby certify that the information show	1 (2) 1 (2) 1 (2)	75	best of my knowl	edge and belie	579											
_		nted Name: Leslie Gan	/is			Title: Regula	tory Coordinator										
Date: 4	1/14/2014																

E-mail Address: Igarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.