UL - Lot

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 184633

E/W Line

County

Lea

		APPLIC	ATION F	OR PERM	IIT TO	DRILL, RE	E-ENTER, DEEPE	EN, PLUG	BAC	K, OR ADI	DAZON	IE		
Operator Nam YATE	e and Address S PETROLEUM	CORPORATIO	N				>>			S)(0)	2. OGRII	D Number 25575		
	S 4TH ST SIA , NM 88210										3. API N	umber 30-025-41783	3	
4. Property Code 3131			5. Property	Name PETTICOAT	BVI S	TATE					6. Well N	lo. 001H		
						7. Su	rface Location							
UL - Lot	Section	Township		Range	1	Lot Idn	Feet From	N/S Line		Feet From	145.141	E/W Line	County	101
D	21		18S	36	βE	111111	200	1/1 1/11	N		660	W		Lea
	2.		.00			8. Proposed	Bottom Hole Location	on						

0 Dool Information

Feet From

Lot Idn

Range

36E

N/S Line

S

Feet From

660

	9. Pool illiottilation	
WC-025 G-06 \$183608B:BONE SPRING		08064

Additional	Mall	Inform	otion

		Additional Well Information		
11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	15. Ground Level Elevation 3834	
18. Multiple N	17. Proposed Depth 13850	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 6/1/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

Township

188

21. Proposed Casing and Cement Program

Type Hole Size Casing Size Surf 17.5 13.375		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
		48	1910	1395	0				
Int1	12.25	9.625	36	5850	1900	0			
Prod	8.75	5.5	17	13850	1530	5350			

Casing/Cement Program: Additional Comments

22. Proposed Blowo	ut Prevention Program
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Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	ERVATION DIVISION
Signature.					
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	ldress: lorif@yatespetroleum.com			4/15/2014	Expiration Date: 4/15/2016
Date:	4/14/2014	Conditions of App	proval Attached	712 - 10 4 4 4 4	

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 184633

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41783	2. Pool Code 98064	3. Pool Name WC-025 G-06 S183608B;BONE SPRING
4. Property Code 313133	5. Property Name PETTICOAT BVI STATE	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3834

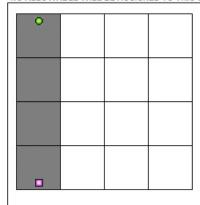
10. Surface Location

	To: Guillage Ecounom										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
D	21	188	36E		200	N	660	W	Lea		

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	21	18S	36E		230	S	660	W	Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	ie		15. Order No.	
160.00								100000000000000000000000000000000000000	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 4/14/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 3/12/2014

Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 184633

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41783
105 S 4TH ST	Well:
ARTESIA , NM 88210	PETTICOAT BVI STATE #001H

Created By	Comment	Comment Date
BILLM	Logging: GR NEUTRON TD TO SURFACE DENSITY TD TO INTERM CSG LATEROLOG TD TO INTERM CSG CMR TD TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR) FMI/DIPOLE SONIC OVER BONE SPRING POSSIBLE	4/14/2014
BILLM	Mudlogging: On Below Surface Casing	4/14/2014
BILLM	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	4/14/2014
BILLM	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M on 9 5/8" casing.	4/14/2014
BILLM	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD; 0'-1910' 914 PSI, 1910'-5850' 3103 PSI, 5850'-10500' 5023 PSI PILOT HOLE, 8728'-9242' 4421 PSI LATERAL.	4/14/2014
BILLM	H2S is not anticipated.	4/14/2014
BILLM	Pilot hole will be drilled vertically to 10500°. Well will then be plugged back with a 200° isolation plug on bottom and a 500°-600° kick off plug. Well will then be kicked off at approx. 8728° and directionally drilled at 12 degrees per 100° with an 8 3/4" hole to 9475′ MD (9206° TVD). Hole size will then be reduced to 8 1/2" and drilled to 13850° MD (9242° TVD) where 5 1/2" casing will be set and cemented 500° into previous casing string. Penetration point of producing zone will be encountered at 673° FNL and 660° FWL, 21-18S-36E. Well will not be perforated past the 330° hardline. Deepest T	4/14/2014
pkautz	Land s/S	4/15/2014

Form APD Conditions

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Permit 184633

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41783
105 S 4TH ST	Well:
ARTESIA, NM 88210	PETTICOAT BVI STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water