

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-015-41954				
		2. Well Name: LONG DRAW 10 DM FEDERAL COM #002H				
		3. Well Number: 002H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:M Lot:M Section:3 Township:20S Range:25E Feet from:150 N/S Line:S Feet from:450 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:10 Township:20S Range:25E Feet from:338 N/S Line:S Feet from:356 E/W Line:W				
		6. latitude: 32.5955539454442 longitude: -104.47977610951				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241			9. OGRID: 14744		10. Phone Number: 575-393-5905	
11. Last Fracture Date: 3/20/2014 Frac Performed by: Baker Hughes			12. Production Type: O			
13. Pool Code(s): 97565			14. Gross Fractured Interval: 2,554 ft to 2,557 ft			
15. True Vertical Depth (TVD): 2,556 ft			16. Total Volume of Fluid Pumped: 1,528,212 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	93.65328%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00204%
Enzyme G-I	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in in the non-MSDS section of the report	NA	100%	0.04688%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.0684%
			Water	7732-18-5	30%	0.02736%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	Trade Secret	60%	0.0187%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Oxyalkylated Alcohol	Trade Secret	5%	0.00099%
			Petroleum Distillates	64742-47-8	30%	0.00597%
			Polyacrylate	Trade Secret	60%	0.01193%
			Sodium Chloride	7647-14-5	3%	0.0006%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.16666%
			Petroleum Distillate Blend (1)	64742-47-8	70%	0.19444%
			Petroleum Distillate Blend (3)	8042-47-5	70%	0.19444%
			Petroluem Distillate Blend (2)	64742-55-8	70%	0.19444%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04705%
			Propylene Glycol	57-55-6	30%	0.02823%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.2684%
Ingredients shown above are subject to 29 CFR 1910			Hemicellulase Enzyme Concentrate	9025-56-3	0%	0.0014064%
			Oleate Ester	1338-43-8	0%	0.0005966%
			Polysorbate	9005-65-6	0%	0.0005966%
			Sodium Chloride	7647-14-5	0%	0.0007168%
			Water	7732-18-5	0%	0.0668898%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 4/28/2014						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.