District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

4/16/2014

Date:

Phone: 432-686-6709

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 184858

	ame and Address HITING OIL AND G	AS CORPORATIO	N	88	200	į.	55	2. OGRID Number 25078		
	0 W. Illinois	AS CORFORATIO	714				}	3. API Number		
	dland, TX 79701							30-021-20	0621	
4. Property Co		5	Property Name					6. Well No.		
	202		MIERA 2130)				34-4		
				7. 9	Surface Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
F	34	21N	30E	f	1736	N	1690	W	Harding	
				8. Propose	ed Bottom Hole Lo	cation				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
F	34	21N	30E	F	1736	N	1690	W	Harding	
				9.1	Pool Information					
BRAVO DO	ME CARBON DIOX	IDE GAS 640							96010	
				Additio	nal Well Informat	ion				
11. Work Type	e	12. Well Typ	e	13. Cable/Rotary		Lease Type	15. Gro	und Level Elevation		
Ne	ew Well	С	02			Private		4729		
16. Multiple		17. Proposed		18. Formation	2353	Contractor	20. Spu			
N		20	300	Tubb				5/26/2014		
Depth to Grou	und water			Distance from ne	arest fresh water well	esh water well Distance to nearest surface water			er	
We will be	using a closed-lo	on system in liqu	of lined nite				·			
- WC WIII DC	doing a closed-ic									
			•	24 P	· · · · · · · · · · · · · · · · · · ·	-				
T	U-I- Ci	Cosino	Name		Casing and Ceme		Sada M		Estimated TOO	
Type	Hole Size	Casing S		Casing Weight/ft		ting Depth	Sacks of C		Estimated TOC	
Surf	12.25	8.62		Casing Weight/ft 24		ting Depth 750	500)	0	
			5	Casing Weight/ft 24 15.5	Set	750 2600)		
Surf	12.25	8.62	5	Casing Weight/ft 24 15.5		750 2600	500)	0	
Surf	12.25	8.62	5	Casing Weight/ft 24 15.5	Set	750 2600	500)	0	
Surf Prod	12.25 7.875	8.62	5	Casing Weight/ft 24 15.5 Casing/Cement F	Program: Addition	ting Depth 750 2600 al Comments on Program	500		0	
Surf Prod	12.25 7.875	8.62	Working Pressure	Casing Weight/ft 24 15.5 Casing/Cement F	Program: Addition Blowout Prevention	ting Depth 750 2600 al Comments on Program ressure	500	Manufactur	0 0	
Surf Prod	12.25 7.875	8.62	5	Casing Weight/ft 24 15.5 Casing/Cement F	Program: Addition	ting Depth 750 2600 al Comments on Program ressure	500		0 0	
Surf Prod	12.25 7.875 Type nnular	8.62! 5.5	Working Pressure	Casing Weight/ft 24 15.5 Casing/Cement P	Program: Addition Blowout Preventic Test Pr	ting Depth 750 2600 al Comments on Program ressure	500 350	Manufactur REGAN TAUI	0 0	
Surf Prod A 23. I hereby	12.25 7.875 Type nnular certify that the info	8.62! 5.5	Working Pressure	Casing Weight/ft 24 15.5 Casing/Cement P	Program: Addition Blowout Preventic Test Pr	ting Depth 750 2600 al Comments on Program ressure	500 350	Manufactur	0 0	
Surf Prod A 23. I hereby knowledge	12.25 7.875 Type nnular certify that the info	8.62: 5.5	Working Pressure 3000	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed B	Program: Addition Blowout Prevention Test Program 30	ting Depth 750 2600 al Comments on Program ressure	500 350	Manufactur REGAN TAUI	0 0	
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Surf Prod A 23. I hereby knowledge I further cei	Type nnular certify that the info and belief. rtify I have compli	8.62: 5.5	Working Pressure 3000	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed B	Program: Addition Blowout Prevention Test Program 30	ting Depth 750 2600 al Comments on Program ressure	500 350	Manufactur REGAN TAUI	0 0	
Surf Prod A 23. I hereby knowledge I further cet X, if applica	Type nnular certify that the info and belief. rtify I have compli	8.62: 5.5	Working Pressure 3000	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed B	Program: Addition Blowout Prevention Test Program 30	ting Depth 750 2600 al Comments on Program ressure	500 350	Manufactur REGAN TAUI	0 0	
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Surf Prod A 23. I hereby knowledge I further cet K, if applica	Type nnular certify that the info and belief. rtify I have compliable.	8.62: 5.5 rmation given abo ed with 19.15.14.	Working Pressure 3000 ve is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed B	Program: Addition Blowout Preventic Test Pr 30 f my	ting Depth 750 2600 al Comments on Program ressure 000	500 350	Manufactur REGAN TAUI	0 0	

Conditions of Approval Attached

DISTRICT I				
1625 N. French	Dr.,	Hobbs.	NM	88240

State of New Mexico

Form C-102

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department
Submit to Appropriate District Office OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT IV

Santa Fe, New Mexico 87505

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	BRAVO DOME CARBON DIOXIDE GAS 640			
Property Code		⁵ Property Name MIERA 2130	⁶ Well Number 34-4		
³ ogrid №. 240 78	WHITING (⁸ Operator Name OIL & GAS CORPORATION	⁹ Elevation 4729'		

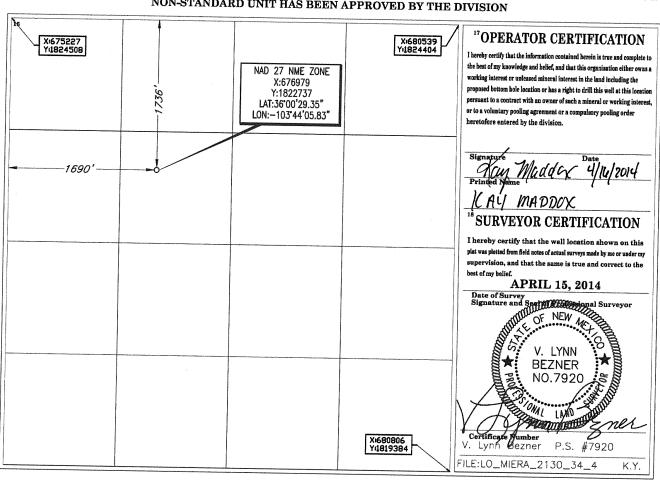
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	P 6		·		
1 70			_		Feet from the	North/South line	Feet from the	East/West line	County
r	34	21 NORTH	30 EAST, N.M.P.M.		1736	NORTH	1690	WEST	HARDING
		A	1				1000	11 12 12 1	HIMILIDING S

Bottom Hole Location If Different From Surface

***		· /				TOTH DULLACE				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Ac	res 18 J	oint or Infill	14 Consolidation Code	¹⁵ Order N	No.					
160										

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 184858

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20621
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2130 #34-4

Created By	Comment	Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 184858

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20621
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2130 #34-4

OCD	Condition
Reviewer	
emartin	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
emartin	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string