Submit within 45 days of wel	l completion	State of New Mexico						Revised November 6, 201									
						1. WELL API NO.											
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-015-42046 2. Well Name:											
									HYDRAULIC F	RACTURING FL	.UID				4. Surface Hole		Township:17S Range:30E
									DISCLOSURE						Feet from:64		Township:17S Range:30E N/S Line:S
									40000						Feet from:25		E/W Line:E
									⊠ Original						5. Bottom Hole		Township:17S Range:30E
□ Amendment						Feet from:64		Township:17S Range:30E N/S Line:S									
						Feet from:25		E/W Line:E									
						6. latitude:	04355000000034	longitude:									
						7. County:	8435528902831	-103.942307396									
						Edo	ly										
8. Operator Name and Address					9. OGRID:	3080	10. Phone Number	er: 817-332-5108									
BURNETT OIL C					S. OGRID:	3000	10. Phone Numbe	er: 017-332-3100									
Burnett Plaza, Su																	
801 Cherry St., Unit 9 Fort Worth 76102																	
11. Last Fracture Date: 4/9/2014 Frac Performed by: CUDD 12. Product						on Type:											
C																	
13. Pool Code(s): 14. Gross Fr. 96718 5						actured Interval: .434 ft to 5,748 ft											
						olume of Fluid Pumped:											
						,125,943 gals of Re-Use Water in Fluid Pumped:											
						orke-use water ii 6%	n Fiula Pumpea:										
19. HYDRAULIC FLUI	D COMPOSITION AN	ND CONCENTRA	TION:														
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service #		Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% mass)									
Water	Yates	Carrier / Base Fluid	ET 11 4 41 7 / 72	7732-18-5			100%										
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7			100%										
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8			20%	0									
#3.125.F	KIND OF THE REAL PROPERTY.		Water	7732-18-5		4	80%	0									
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.00561									
			Isoparaffinic Solvent	64742-47-8			10%	0.00561									
			Water	7732-18-5			60%										
			Nonylphenol	9016-45-9			10%										
SI-106	Oilfield Solutions,	Scale Inhibitor	Sorbitan Monooleate 1338-43-8 Hydrochloric Acid 6747-01-0			10% 100%											
0. 100	Inc.	Oddio IIIII Dicor	Phosphonate Compound	Proprietary			60%										
20. I, as Operator, hereby certi	fy that the information show	n on this disclosure form is		best of my know	ledge and beli	ef.		•									
Signature: Signed	Electronically Prin	nted Name: Leslie Gan	vis			Title: Regula	tory Coordinator										
Date: 5/1/201	4																