

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41424				
		2. Well Name: CORBIN SOUTH FEDERAL COM #002				
		3. Well Number: 002				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:L Lot:L Section:9 Township:18S Range:33E Feet from:1900 N/S Line:S Feet from:800 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:9 Township:18S Range:33E Feet from:1900 N/S Line:S Feet from:800 E/W Line:W				
		6. latitude: 32.7599414728694 longitude: -103.67405484511				
		7. County: Lea				
8. Operator Name and Address: OXY USA WTP LIMITED PARTNERSHIP PO Box 4294 Houston 77210			9. OGRID: 192463		10. Phone Number: 713-366-5485	
11. Last Fracture Date: 3/20/2014 Frac Performed by: HALLIBURTON			12. Production Type: O			
13. Pool Code(s): 13320			14. Gross Fractured Interval: 10,055 ft to 11,646 ft			
15. True Vertical Depth (TVD): 12,014 ft			16. Total Volume of Fluid Pumped: 113,337 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	94.89067%
CRC-20/40 LT	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	4.38615%
			Hexamethylenetetramine	100-97-0	2%	0.08772%
			Phenol / formaldehyde resin	9003-35-4	5%	0.21931%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00613%
			Monoethanolamine borate	26038-87-9	100%	0.02042%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.01153%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential	60%	0.03149%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.0018%
LoSurf-360W	Halliburton	Surfactant	Complex alkylamine	Confidential	5%	0.00551%
			Glycerine	56-81-5	10%	0.01101%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.03304%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00852%
Activator USA	Halliburton	Activator	Isopropyl Alcohol	67-63-0	50%	0.01984%
			Ethoxylated Alcohol Mixture	69439-46-3	60%	0.02381%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.16584%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.01055%
			Crystalline silica, quartz	14808-60-7	30%	0.00317%
Biovert NWB	Halliburton	Viscosifier	Poly lactide resin	Confidential	100%	0.20102%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Jennifer Duarte Title: Regulatory Specialist						
Date: 5/1/2014						
E-mail Address: jennifer_duarte@oxy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.