

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO. 30-015-41730				
		2. Well Name: LAYLA 35 MD FEE #002H				
		3. Well Number: 002H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>		4. Surface Hole Location: Unit:M Lot:M Section:35 Township:23S Range:28E Feet from:150 N/S Line:S Feet from:660 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:35 Township:23S Range:28E Feet from:343 N/S Line:N Feet from:829 E/W Line:W				
		6. latitude: longitude: 32.2547059326536 - 104.064481150806				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 3/27/2014 Frac Performed by: Baker Hughes		12. Production Type: G				
13. Pool Code(s): 75750		14. Gross Fractured Interval: 10,447 ft to 10,549 ft				
15. True Vertical Depth (TVD): 10,498 ft		16. Total Volume of Fluid Pumped: 4,875,570 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	87.66624%
Alpha 125	Baker Hughes	Biocide	Water	7732-18-5	75%	0.01736%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00819%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Oxyalkylated Alcohol	Trade Secret	5%	0.00385%
			Petroleum Distillates	64742-47-8	30%	0.02312%
			Polyacrylate	Trade Secret	60%	0.04623%
			Sodium Chloride	7647-14-5	3%	0.00231%
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	4.75636%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	7.32767%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00679%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00023%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.02264%
			Phosphonic Acid	13598-36-2	1%	0.00023%
Flo-Back 40, tote	Baker Hughes	Surfactant	Amphoteric Surfactant	Trade Secret	40%	0.02071%
Ingredients shown above are subject to 29 CFR 1910			Glutaraldehyde	111-30-8	0%	0.0069451%
			Methanol	67-56-1	0%	5.79E-05%
			Oleate Ester	1338-43-8	0%	0.0023115%
			Polysorbate	9005-65-6	0%	0.0023115%
			Sodium Chloride	7647-14-5	0%	0.0155291%
Water	7732-18-5	0%	0.0709074%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
Date: 5/5/2014						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.