

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013							
		1. WELL API NO: 30-025-41747							
		2. Well Name: TELECASTER 30 FEDERAL #002H							
		3. Well Number: 002H							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:30 Township:23S Range:34E Feet from:330 N/S Line:N Feet from:1800 E/W Line:W							
		5. Bottom Hole Location: Unit:C Lot:C Section:30 Township:23S Range:34E Feet from:330 N/S Line:N Feet from:1800 E/W Line:W							
		6. latitude: 32.281986283132 longitude: -103.511628489902							
		7. County: Lea							
8. Operator Name and Address: ENDURANCE RESOURCES LLC 15455 Dallas Parkway Suite 600 Addison 75234		9. OGRID: 270329	10. Phone Number: 972-764-3131						
11. Last Fracture Date: 5/5/2014 Frac Performed by: Halliburton		12. Production Type: O							
13. Pool Code(s): 2209		14. Gross Fractured Interval: 10,895 ft to 14,852 ft							
15. True Vertical Depth (TVD): 10,540 ft		16. Total Volume of Fluid Pumped: 2,984,815 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	86.43616%			
HYDROCHLORIC ACID 10-30%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.34425%			
CERAMIC PLUS-30/60	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	2.09037%			
			Mullite	1302-93-8	100%	6.96791%			
			Silica, amorphous - fumed	7631-86-9	30%	2.09037%			
CERAMIC PLUS-20/40	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	1.50115%			
			Mullite	1302-93-8	100%	5.00382%			
			Silica, amorphous - fumed	7631-86-9	30%	1.50115%			
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01426%			
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00325%			
RockOn™ MX 5-3447	Multi-Chem	Surfactant	Ethoxylated Alcohols	Proprietary	13%	0.01568%			
			Methanol	67-56-1	100%	0.1206%			
			Sulfonate	Proprietary	10%	0.01206%			
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00164%			
			Potassium metaborate	13709-94-9	60%	0.01971%			
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.02443%			
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00788%			
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00185%			
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Cuar gum	9000-30-0	100%	0.1611%			
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00057%			
SP BREAKER Ingredients Listed Below This Line Are Part of the	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00014%			
			Acrylate polymer	Confidential Business Information	0%	0%			
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%			
			Aluminum Silicate	1302-76-7	0%	0%			
			Amine salts	Confidential Business Information	0%	0%			
			Amine salts	Confidential Business Information	0%	0%			
			Ammonium chloride	12125-02-9	0%	0%			
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%			
			Borate salts	Confidential Business Information	0%	0%			
			Crystalline silica, quartz	14808-60-7	0%	0%			
			Diatomaceous earth	61790-53-2	0%	0%			
			Fatty acid tall oil amide	Confidential Business Information	0%	0%			
			Formaldehyde	50-00-0	0%	0%			
			Hexamethylenetetramine	100-97-0	0%	0%			
			Iron oxide	1309-37-1	0%	0%			
			Phenol	108-95-2	0%	0%			
			Phenol / formaldehyde resin	9003-35-4	0%	0%			
			Polyacrylamide copolymer	Confidential Business Information	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Silica gel	112926-00-8	0%	0%			
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%			
			Sodium chloride	7647-14-5	0%	0%			
			Sodium glycolate	2836-32-0	0%	0%			
			Sodium sulfate	7757-82-6	0%	0%			
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%			
			Surfactant mixture	Confidential Business Information	0%	0%			
			Surfactant mixture	Confidential Business Information	0%	0%			
			Titanium dioxide	13463-67-7	0%	0%			
			Water	7732-18-5	0%	0%			
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically		Printed Name: Peggy Redman		Title: _____		
			Date: 5/9/2014						
			E-mail Address: peggy@enduranceresourcesllc.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.