<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186015

	ame and Address			9900	200			2. OG	RID Number	
	A OIL PRODUCERS	B, LLC							260297	
	4 S. Pecos							3. AP	Number	
1000	lland, TX 79701								30-025-4184	16
4. Property Co		5. Pro	perty Name	OLTD				6. We		
303	5313	÷	PEARL 69	ZLID	7.07				003H	
				7. Surfa	ace Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet	From	E/W Line	County
M	31	198	3	5E 4	180	S		430	W	Le
				8. Proposed B	ottom Hole Loca	tion				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet	From	E/W Line	County
D	31	198	35	5E 1	330	N		430	W	Le
				9 Pool	Information					
WC-025 G-0	8 S203506D;BONE	SPRING		3.1001	illioilliadoli				979	83
020 0 0									0.00	
	2	To-see			Well Information			T		
11. Work Type	w Well	12. Well Type OIL		13. Cable/Rotary		14. Lease Type State			Level Elevation 3702	
16. Multiple	w well	17. Proposed Depth	,	18. Formation		19. Contractor		20. Spud D		
10. Multiple		17. Proposed Deptr		Bone Spring		13. Contractor			ate 5/31/2014	
Depth to Grou	nd water			Distance from nearest fres	h water well	I			nearest surface wat	er
	apth to Ground water				est iresh water well Dis			E-2000 (1900)		
We will be	using a closed-loo	p system in lieu of l	ined pits							
We will be	using a closed-loo	p system in lieu of l	ined pits	21 Proposed Casi	ng and Coment D	Program				
			ined pits	21. Proposed Casi			Sac	ks of Cement		Estimated TOC
Type Surf	Hole Size	Casing Size	ined pits	21. Proposed Casin Casing Weight/ft 54.5	ng and Cement F	Depth	Sac	ks of Cement		Estimated TOC
Туре	Hole Size	Casing Size	ined pits	Casing Weight/ft	Setting	Depth 40	Sac			
Type Surf	Hole Size	Casing Size	ined pits	Casing Weight/ft 54.5	Setting 19	Depth 40 50	Sac	1440		0
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	ined pits	Casing Weight/ft 54.5 36 17	Setting 19- 37: 155	Depth 40 50	Sac	1440 1000		0
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75	Casing Size 13.375 9.625 5.5		Casing Weight/ft 54.5 36	Setting 19- 37: 155	Depth 40 50	Sac	1440 1000		0
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75	Casing Size 13.375 9.625		Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 880 Comments	Sac	1440 1000		0
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 directional survey w	Casing Size 13.375 9.625 5.5	rt and C104.	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 880 Comments	Sac	1440 1000		0 0 3500
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 directional survey w	Casing Size 13.375 9.625 5.5	rt and C104.	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 5880 comments Program Test Pressure	Sac	1440 1000		0
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 directional survey w	Casing Size 13.375 9.625 5.5	rt and C104.	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 880 Comments	Sac	1440 1000		0 0 3500
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 directional survey w	Casing Size 13.375 9.625 5.5	rt and C104. Working Press	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 680 Comments Program Test Pressure 3000		1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the inforn	Casing Size 13.375 9.625 5.5	rt and C104. Working Press	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional C	Depth 40 50 680 Comments Program Test Pressure 3000		1440 1000	Manu	0 0 3500
Type Surf Int1 Prod Will provide	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief.	Casing Size 13.375 9.625 5.5 ith completion report	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog	Setting 19 37: 155 ram: Additional Court Prevention F	Depth 40 50 680 Comments Program Test Pressure 3000		1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief. tify I have complied	Casing Size 13.375 9.625 5.5 ith completion report	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blowsure	Setting 19 37: 155 ram: Additional Court Prevention F	Depth 40 50 680 Comments Program Test Pressure 3000		1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide 23. I hereby c knowledge a I further cer	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief. tify I have complied	Casing Size 13.375 9.625 5.5 ith completion report	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blowsure	Setting 19 37: 155 ram: Additional Court Prevention F	Depth 40 50 680 Comments Program Test Pressure 3000		1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide 23. I hereby of knowledge at further cer I, if applica Signature:	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief. tify I have complied ble.	Casing Size 13.375 9.625 5.5 ith completion report	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blowsure	Setting 19 37: 155 ram: Additional C	Depth 40 50 680 Comments Program Test Pressure 3000	DIL CONS	1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide 23. I hereby (knowledge a I further cer , if applica Signature: Printed Name:	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief. tify I have complied ble. Electronical	Casing Size 13.375 9.625 5.5 ith completion report nation given above is I with 19.15.14.9 (A)	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blowsure	Setting 19 37: 155 ram: Additional C out Prevention F	Depth 40 50 680 Comments Program Test Pressure 3000	DIL CONS	1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide 23. I hereby (knowledge a I further cer I, if applica Signature: Printed Name:	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief. tify I have complied ble. Electronical Regulatory	Casing Size 13.375 9.625 5.5 ith completion report nation given above is with 19.15.14.9 (A)	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blowsure	Setting 19 37: 155 ram: Additional C out Prevention F C Approved By: Title:	Depth 40 50 680 Comments Program Test Pressure 3000 Paul Kautz Geologist	DIL CONS	1440 1000 1900	Manu	0 0 3500
Type Surf Int1 Prod Will provide	Hole Size 17.5 12.25 8.75 directional survey w Type Annular certify that the informand belief, tify I have complied ble. Electronical Regulatory,	Casing Size 13.375 9.625 5.5 ith completion report nation given above is with 19.15.14.9 (A)	working Press 3000 s true and com	Casing Weight/ft 54.5 36 17 Casing/Cement Prog 22. Proposed Blow sure applete to the best of my d/or 19.15.14.9 (B) NMA	Setting 19 37: 155 ram: Additional C out Prevention F C Approved By: Title: Approved Date	Depth 40 50 680 Comments Program Test Pressure 3000 Paul Kautz Geologist	DIL CONS	1440 1000 1900	Manu	0 0 3500

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Fbone. (505) 476-3460 Fux. (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	, , , , , , , , , , , , , , , , , , , ,		
API Number	Pool Code	Pool Name	
30-025-	96403	Wildcat; Bone Spring	
Property Code	Property N		Well Number
305313	6922 LTD		3H
OGRID No. 260297	Operator N BTA OIL PROD		Elevation 3702'

Surface Location

								F	F* + 01/ 15	Carrett
UI	or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
	4	31	19-S	35-E		180	SOUTH	430	WEST	LEA

Bottom Hole Location If Different From Surface

				DOMOIN LION	e Execution in Exerc	ione i tom isameer			
UL or lot No.	Section 31	Township 19-S	Range 35-E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 430	East/West line WEST	County LEA
Dedicated Acres	Joint or	Infill (L Consolidation C	ode Ord	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GRID AZ = 359:30'23"	LOT 2 39.20 AC. LOT 2 39.20 AC. LOT 3 39.20 AC.	CORNER COC A - Y=591736. B - Y=591745. C - Y=586431.	GEODETIC COORDINATES NAD 27 NME BOTTOM HOLE LOCATION Y=591409.8 N X=755560.7 E Lat 32.623146N Long 103.503279W RDINATES TABLE 8 N, X=755127.9 E 6 N, X=756422.3 E 7 N, X=756173.4 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Ob/09/2014
430' O	LOT 4 39.20 AC.		GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=586603.5 N X=755601.8 E LAT.=32.609934 N LONG.=103.503268 W	APRIL 16, 2014 Date of Survey Signature & Scal of Professional Surveyor: Certificate Number Gary O. Fidson 12641 ACK JUNES W. O. 14 11 0382

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

	And the second s
Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-41846
104 S. Pecos	Well:
Midland, TX 79701	PEARL 692 LTD #003H

Created By	Comment	Comment Date
pkautz	Land s/S	5/14/2014

Permit 186015

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186015

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-41846
104 S. Pecos	Well:
Midland, TX 79701	PEARL 692 LTD #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water