

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013								
		1. WELL API NO: 30-015-41847								
		2. Well Name: COTTON DRAW UNIT #203H								
		3. Well Number: 203H								
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>					4. Surface Hole Location: Unit:N Lot:N Section:26 Township:24S Range:31E Feet from:150 N/S Line:S Feet from:1360 E/W Line:W					
					5. Bottom Hole Location: Unit:N Lot:N Section:26 Township:24S Range:31E Feet from:150 N/S Line:S Feet from:1360 E/W Line:W					
					6. latitude: longitude: 32.1814404703635 - 103.752701445004					
					7. County: Eddy					
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102					9. OGRID: 6137		10. Phone Number: 405-228-8588			
11. Last Fracture Date: 4/14/2014 Frac Performed by: HES					12. Production Type: O					
13. Pool Code(s): 96641					14. Gross Fractured Interval: Confidential					
15. True Vertical Depth (TVD): 10,406 ft					16. Total Volume of Fluid Pumped: 3,137,043 gals					
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%		50.73304%			
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%		0.25824%			
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%		12.60656%			
PREMIUM - 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%		26.81327%			
CRC 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%		7.19304%			
			Hexamethylenetetramine	100-97-0	2%		0.14386%			
			Phenol / formaldehyde resin	9003-35-4	5%		0.35965%			
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%		0.00433%			
FDP-S1078-12	Halliburton	Friction Reducer	Hydrotreated light petroleum	64742-47-8	30%		0.11269%			
			Alcohols, C12-16, ethoxylated	68551-12-2	10%		0.03756%			
			Ammonium chloride	12125-02-9	10%		0.03756%			
			9-Octadecenamide, n,n-bis-2(hydroxy-ethyl)-,(Z)	93-83-4	5%		0.01878%			
RockOn™ MX 5-3447	Multi-Chem	Surfactant	Ethoxylated Alcohol	Proprietary	13%		0.16203%			
			Propoxylated Alcohol	Proprietary	13%		0.16203%			
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%		0.07023%			
			Ethoxylated nonylphenol	Confidential Business Information	60%		0.07023%			
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%		0.04944%			
Ingredients Listed Below This Line Are Part of the			Amine salts	Confidential Business Information	0%		0%			
			Amine salts	Confidential Business Information	0%		0%			
			Miscellaneous	NA	45%		0.16903%			
			Quaternary amine	Confidential Business Information	0%		0%			
			Quaternary amine	Confidential Business Information	0%		0%			
			Quaternary amine	Confidential Business Information	0%		0%			
			Sodium chloride	7647-14-5	0%		0%			
Water	7732-18-5	0%		0%						
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.										
Signature: <u>Signed Electronically</u> Printed Name: <u>Derek Berg</u>				Title: <u>Engineering Technician</u>						
Date: <u>5/16/2014</u>										
E-mail Address: <u>derek.berg@dvn.com</u>										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.