District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186646

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

APPLICATION FOR PERIVIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE						
1. Operator Name and Address	\$900 MS	2. OGRID Number				
CIMAREX ENERGY CO	CIMAREX ENERGY CO.					
600 N MARIENFELD ST	600 N MARIENFELD STREET					
MIDLAND, TX 79701		30-025-41858				
4. Property Code	5. Property Name	6. Well No.				
313269	002H					
7. Surface Location						

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	12	198	34E		330	S	1980	W	Lea
56									

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	12	198	34E	С	330	N	1980	W	Lea

9. Pool Information

SCHARB;BONE SPRING	55610

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3955
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	15173	3rd Bone Spring Sand		7/1/2014
Depth to Ground water		Distance from nearest fresh water well	·	Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1950	1198	0
Int1	12.25	9.625	40	5450	1238	0
Prod	8.75	5.5	17	15173	1878	4800

Casing/Cement Program: Additional Comments

22 Proposed Blowout Prevention Program

22: 1 reposed biometri revention i regium					
Туре	Working Pressure	Test Pressure	Manufacturer		
Double Ram	Double Ram 2000		Cameron		
Double Ram	3000	3000	Cameron		

knowledge and b	elief.	s true and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Printed Name: Electronically filed by GENEA A HOLLOWAY			Paul Kautz	
Title:	Prod Admin Supervisor			Geologist	
Email Address:	ail Address: gholloway@cimarex.com		Approved Date:	5/23/2014	Expiration Date: 5/23/2016
Date:	ate: 5/22/2014 Phone: 918-295-1658			roval Attached	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (675) 393-6161 Fax: (676) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (676) 746-1235 Fax: (676) 746-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (605) 394-6170 Fax: (606) 384-6170
DISTRICT IV

1220 S, St. Francis Dr., Santa Fe, NM 87505 Phone (605) 478-3480 Fext (505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

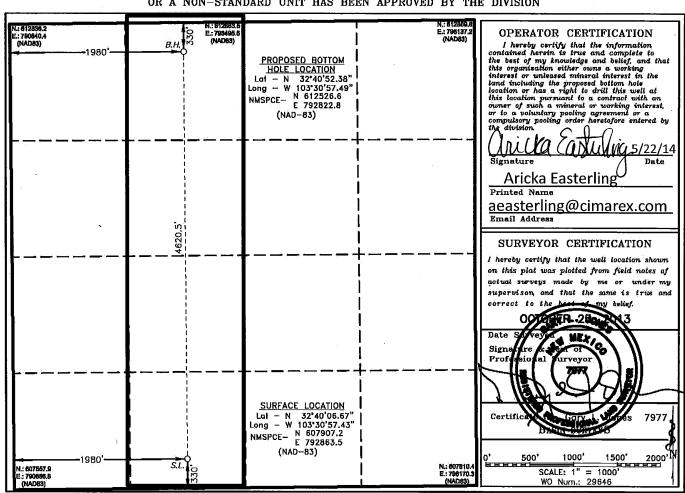
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

■ AMENDED REPORT

API	I Number Pool Code Pool				Pool Name				
30-025						Wildo	at; Bone Sprir	ng .	
Property	Code				Property Nam			Well N	
					TEAL 12 ST	ATE		2H	ļ.
OGRID N	0,		-		Operator Nam	ıe	<u> </u>	Eleva	
215099)			CIN	MAREX ENER	SY CO.		395	5
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	USAt from the	North/South line	USAt from the	East/West line	County
N	12	19 S	34 E		330	SOUTH	1980	WEST	LEA
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	USAt from the	North/South line	USAt from the	East/West line	County
C	12	19 S	34 E		330	NORTH	1980	WEST	LEA
Dedicated Acre	s Joint o	r Infill (onsolidation	Code Or	der No.		-		
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186646

Form APD Comments

PERMIT COMMENTS

ſ	Operator Name and Address:	API Number:
-	CIMAREX ENERGY CO. [215099]	30-025-41858
-	600 N MARIENFELD STREET	Well:
	MIDLAND, TX 79701	TEAL 12 STATE COM #002H

Created By	Comment	Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186646

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-41858
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	TEAL 12 STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Scharb;Bone Spring pool has special pool rules that requires the producing interval be no closer than 460' to the outer boundary of your project area. If perforated closer than 460' to the outer boundary of your project area will require a administrative order for non-standard location prior to placing the well on production.