Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013		
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-26265		
Oil Conservation Division						2. Well Name:		
1220 S. St Francis Dr.						DAGGER ZW #002		
Santa Fe, NM 87505						3. Well Number: 002		
HYDRAULIC FR	ACTURING FL	UID	1 1 1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Surface Hole Location:		LA CLEMA DESCRIPTION AND AND AND AND AND AND AND AND AND AN
DISCLOSURE						Unit:1 Lot:1 Section:25 Township:19S Range:24E Feet from:1980 N/S Line:S Feet from:660 E/W Line:E		
⊠ Original						5. Bottom Hole Location: Unit: Lot: Section:2		ownship:19S Range:24E
□ Amendment						Feet from:1980 Feet from:660	N/	S Line:S W Line:E
						6. latitude: 32.6301424	358409	longitude: - 104.535031007925
						7. County: Eddy		104.000001001020
Operator Name and Address:						05575		
9. OGR YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA 88210					9. OGRID:	25575	10. Pho	ne Number:
11. Last Fracture Date: 3/26/2014 Frac Performed by: CUDD 12. Product						(1994) Paragai		
						actured Interval: 114 ft to 3,256 ft		
15. True Vertical Depth (TVD): 16. Total Vo						lume of Fluid Pumped: 479,028 gals		
17. Total Volume of Re-Use Water Pumped: 18. Percent						of Re-Use Water in Fluid Pumped:		
N/A N 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						ot Disclosed		
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemi	cal Abstract	Maximum Ingredient		Maximum Ingredient
	12.2	3	-	Service #		Concentration in Additive mass)	e (% by	Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid	27.1.21.21.2	7732-18-5			100%	92.70034%
Sand	Wet-Orient Teek	Proppant	Silicon Dioxide	14808-60-7			100%	6.76034%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8			20%	0.00206%
B-24	Weatherfork	Biocide	Water 2.2 Dibromo-3-	7732-18-5 10222-01-2			80% 100%	0.00825%
		The state of the s	Nitrilopropionamide			E.	7.0000	1000
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.00311%
			Isoparaffinic Solvent				10%	0.00311%
			Water Nonylphenol	7732-18-5 9016-45-9			60% 10%	0.01868% 0.00311%
			Sorbitan Monooleate				10%	0.00311%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric	7647-01-0			15%	0.06063%
0%	300		Acid	7700 40 5			050/	0.040500/
I-112	Chemplex,L.C.	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			85% 49.6%	0.34359% 0.00031%
1112	Onempiex, E.O.	Inhibitor	Propargyl Alcohol	107-19-7			4%	
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0			99.9%	0.00568%
NE-212	Chemplex, L.C.	Non-emulsifier	Isopropanol	67-63-0			5%	2E-05%
			Methanol Alkyl Quanternary	67-56-1 Mixture			50% 25%	0.00016%
			Ammonium Chlorides	Wixture			2370	076
			Diethanolamine	111422			2%	0%
			1,3-Propanediol, 2- amino-2-(hm)-	Trade Secret			8%	0%
			polymer	111-76-2				
			2-Butoxy-1-ethanol				7%	
			Cocamide Diethanolamine Salt	68603-42-9			2%	0%
FE-4	Chemplex, L.C.	Iron Control Additive		77-92-9			55%	0.00122%
		1. 1.1	Water	7732-18-5			55%	0.00122%
S-222	Chemplex, L.C.	Flouro Surfactant	Methanol	67-56-1			100%	0.08471%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Tina Huerta Regulatory Reporting								
100000		ma manie. Illia Huella	•			Title: Supervisor	zrung	
Date: 5/30/2014								

E-mail Address: tinah@ypcnm.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.