Submit within 45 days of well cor	mpletion	State of New Mexico					Revised November 6, 2013												
	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-28631													
	Oil Conservation Division						2. Well Name:												
1220 S. St Francis Dr. Santa Fe, NM 87505						PATRICK API #002 3. Well Number: 002													
										HYDRAULIC FRA	CTURING	FLUID				4. Surface Hole Location		100	255
										DISCLOSURE						Unit:G Lot:G Section:9 Township:19S Range:25E Feet from:1980 N/S Line:N Feet from:1980 E/W Line:E			
Original						5. Bottom Hole Locatio		/W Line:											
□ Amendment						Unit:G Lot:G Section:9 Township:19S Range:25E													
Amendment						Feet from: 1980 Feet from: 1980		/S Line:N /W Line:E											
						6. latitude:		ngitude:											
						32.6772 -104.48696													
						7. County: Eddy			3546										
8. Operator Name and Address:					9. OGRID:	25575	10 Pho	ne Number:											
YATES PETROLEUM 105 S 4TH ST	I CORPORATION	N			J. GOMB.	20070	10.1110	ne Number.											
ARTESIA 88210 11. Last Fracture Date: 4/2/2014 Frac Performed by: Elite Well Service 12. Proc						on Type:													
TO STATE OF THE ST																			
						actured Interval: 366 ft to 2.412 ft													
						olume of Fluid Pumped:													
2,412 ft						516,222 gals													
17. Total Volume of Re-Use Water N/A	63	LAND CONCENTRA	TON.			of Re-Use Water in Fluid F ot Disclosed	umped:												
19. HYDRAULIC FLUID O	Supplier	Purpose	IION:	(CAS #) Chemical Abstract		Maximum Ingredient		Maximum Ingr	odiont										
		i i	4	Service #		Concentration in Addit mass)			in HF Fluid (% by										
	Customer	Carrier/Base Fluid	Water	7732-18-5		100%			92.88766%										
	US Silica Chemplex	Proppant Iron Control.Corr	Silica Substrate Acetic Acid	14808-60-7 64-19-7		80%			6.48637% 0.00235%										
4111103	Offernplex	Inhib,Surfactant	Methanol	67-56-1		10%													
Plexcide 24L	Chemplex	Biocide	Tetrahydro- 3,Dimethyl-2H	533-74-4		24%			0.007%										
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1			10%		0.00893%										
		2-Butoxyethanol 111-76-2						0.04465%											
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary			8%		0.00573%										
			Petroleum Distillate Polyacrylamide-co-	64742-47-8 9003-06-9			30%		0.02149%										
			Acrytic Acid	3003-00-9			3170		0.022270										
Hydrochloric Acid (20%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0		v.	53%		0.20981%										
	Chemplex	Gel Breaker	Hydrogen Peroxide	7722-84-1			7%		0.00259%										
20. I, as Operator, hereby certify th	A STATE OF THE STA			best of my knowle	edge and belie	The second secon													
Signature: Signed Ele	ctronically	Printed Name: Tina Huert	<u>a</u>			Regulatory Re Title: Supervisor	porting												
Date: 5/30/2014																			
E-mail Address: tinah@ypcr	ım.com																		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.