Submit within 45 days of well co	mpletion	State of New Mexico					Revised November 6, 2013										
	Fn	Energy, Minerals and Natural Resources				1. WELL API NO. 30-015-41287											
Oil Conservation Division					u. 000	2. Well Name:											
1220 S. St Francis Dr. Santa Fe, NM 87505						EAGLE 34 F FEDERAL #069 3. Well Number: 069											
									HYDRAULIC FRA	ACTURING F	LUID				4. Surface Hole L Unit:F Lot:F Feet from:2355	Section:34 T	ownship:17S Range:27E
									⊠ Original						Feet from: 2455 E/W Line: W 5. Bottom Hole Location:		
□ Amendment						Unit:F Lot:F Feet from:2355 Feet from:2455	N	ownship:17S Range:27E I/S Line:N :/W Line:W									
						6. latitude: 32.7	915473423262	longitude: - 104.266937485056									
						7. County: Eddy		10 1.200001 100000									
Operator Name and Address: LIME ROCK RESOU 1111 Bagby Street Suite 4600 Houston 77002	RCES II-A, L.P.				9. OGRID:	277558	10. Phone Numl	per: 713-292-9517									
11. Last Fracture Date: 5/28/2014 Frac Performed by: ELITE 12.					12. Production	ction Type: O											
13. Pool Code(s): 14. Gross						ractured Interval:											
96836 15. True Vertical Depth (TVD): 16. Total						2,972 ft to 3,176 ft olume of Fluid Pumped:											
4,774 ft						603,456 gals											
 Total Volume of Re-Use Water gals 	Pumped:				18. Percent 6	of Re-Use Water in F	luid Pumped:										
19. HYDRAULIC FLUID (war na										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingred Concentration in mass)		Maximum Ingredient Concentration in HF Fluid (% t mass)									
	US SILICA CNR	PROPPANT	SILICON DIOXIDE HYDROCHLORIC	14808-60-7 7647-01-0			100% 38.8%	3.622369 0.10029									
HYDROCHLORIC ACID	CNR	ACIDIZING]	ACID				38.8%	0.10029									
4-N-1	CHEMPLEX	IRON CONTROL	ACIDIC ACID METHANOL	64-19-7 67-56-1		-	80% 10%	0.001569 0.00029									
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-	533-74-4			24%	0.00029									
PLEXSLICK 953	CHEMPLEX	FRICTION REDUCER	3,DIMETHYL-2H ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.004189									
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%	0.015689									
			POLYACRYLAMIDE- CO-ACRYTIC ACID	9003-06-9			31%	0.01629									
GREENHIB 679	CHEMPLEX	SCALE INHIBITOR	GLYCERINE	56-81-5			35%	0.018679									
SCALE SORB 3	CHEMPLEX	SCALE INHIBITOR	TRADE SECRET DIATOMACEOUS	TRADE SECRET 91053-39-3			35% 68%	0.018679 0.036289									
			EARTH, CALCINED AMINO ALKYL	TRADE SEC	RET		30%	0.0169									
			PHOSPHONIC ACID	12500 26 2			1%	0.000539									
			CRYSTALLINE SILICA	14808-60-7			1%	0.000539									
20. I, as Operator, hereby certify the	at the information sho	wn on this disclosure form i	3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	best of my know	ledge and beli	ef.		l									
		nted Name: Mike Pippin				Title: Consultant											
E-mail Address: mike@pipp	unile com																