Submit within 45 days of well completion State of New Mexico								Revised Nov	ember 6, 2013										
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-41346													
										Well Name:     DOS ABUELOS FEE #001H     Well Number:     001H									
						HYDRAULIC FRACTURING FLUID DISCLOSURE								4. Surface Hole Location: Unit: C Lot: C Section: 20 Township: 18S Range: 34E Feet from: 190 N/S Line: N Feet from: 2310 E/W Line: W					
						⊠ Original								5. Bottom Hole Location:					
						_								Unit:N Lot: Section:20 Township:18S Range:34E					
						□ Amendment						Feet from: 342 N/S Line: S Feet from: 2297 E/W Line: W							
						6. latitude:		W Line:VV longitude:											
						32.7399552180099 - 103.583654122109													
						7. County:													
						Lea													
Operator Name and Address:				٩	OGRID:	229137 10	Phone Numb	er: 433	2-685-4332										
COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701  11. Last Fracture Date: 5/9/2014		hv. Bakar Hughae		1	2. Productio	on Type													
, Daniel Hagillo						)													
TOTAL CONTROL OF THE PARTY OF T						ractured Interval:													
						,910 ft to 14,276 ft													
15. True Vertical Depth (TVD): 16. Total 9.889 ft						olume of Fluid Pumped: 1,161 gals													
17. Total Volume of Re-Use Water Pumped: 18. Percent N/A						of Re-Use Water in Fluid Pumped: of Disclosed													
19. HYDRAULIC FLUID CO			_						NT 185										
Trade Name Su	upplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Parasorb 5000, bag Ba	aker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3		60%		2	0.5278592%										
			Silica, Crystalline- Qua	e Mineral Oil 8042-47-5		1%			0.342131%										
Occleted 700	aleas I levala a a	Coole labibite	White Mineral Oil			30%			0.2639296%										
Scaletrol 720 Ba	aker Hughes	Scale Inhibitor	Calcium Chloride Ethylene Glycol	10043-52-4 107-21-1		5% 30%			2.9512383% 7.7074297%										
20. I, as Operator, hereby certify that	the information sho	own on this disclosure form			ne and belie	 ef.	3070		1.101423170										
Signature: Signed Elect	The American	Printed Name: Stor	Service Control	,		Title: Regulatory	Analyst												
Date: 6/4/2014			Times Name. Otolili Davis			The Isognatory Analyst													
0/4/2014	A STATE OF THE STA	<del></del> %																	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.