Submit within 45 days of well completion		State of New Mexico					Revised November 6, 2013			
							1. WELL API NO. 30-015-41843			
		Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.								
							2. Well Name: LEE FEDERAL #088			
Santa Fe, NM 87505							3. Well Number: 088			
HYDRAULIC FRACTURING FLUID								le Location:	470 - 045	
DISCLOSURE									Fownship:17S Range:31E N/S Line:S	
⊠ Original								65 E e Location:	E/W Line:W	
-									Township:17S Range:31E	
□ Amendment									VS Line:S	
							Feet from: 16 6. latitude:	005 E	Iongitude:	
							3:	2.8140922143688	103.895041033871	
								7. County:		
							Ed	dy		
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000							873	10. Phone Number	432-818-1062	
Midland 79705 11. Last Fracture Date: 2/25/2014 Frac Performed by: Baker Hughes 12. Production								100		
							ctured Interval:			
96831							,447 ft to 6,299 ft			
 True Vertical Depth (TVD): 6,299 ft 							olume of Fluid Pumped: 159,518 gals			
17. Total Volume of Re-Use Wat	er Pumped:					18. Percent o	of Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUID	COMPOS	ΙΠΟΝ ΔΝΙ	D CONCENTRA	TION:		N	ot Disclosed			
Trade Name	Supplier		Purpose	Ingredients	(CAS #) Chemic	cal Abstract	Maximum Ing	redient	Maximum Ingredient	
No. 4 years					Service #		Concentration mass)	n in Additive (% by	Concentration in HF Fluid (% by mass)	
Water	Operator		Carrier	Water	7732-18-5			100%	82.1293%	
HCI, 10.1 - 15%	Baker Hug	nes	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5			15% 85%	0.52288% 2.96301%	
Activator, 330 gal tote	Baker Hug	hes	Activator	Alcohols, C12-14-	84133-50-6			70%	0.04502%	
	100000000000000000000000000000000000000			Secondary, Ethoxylated						
PR STOCK SOUTH	real part of the contract of t		Contraction (B)	Methanol	67-56-1			50%	0.03216%	
Alpha 125	Baker Hug		Biocide	Water	7732-18-5			75%	0.01688%	
GBW-5	Baker Hug	nes	Breaker	Ammonium persulphate	7727-54-0			100%	0.00076%	
GBW-15L	Baker Hug		Breaker	Enzyme solution	Trade Secret		e e	100%	0.05691%	
ClayTreat 4390	Baker Hughe	nes Clay Control	Clay Control	Non-hazardous ingredients (non-	n/a			100%	0.04834%	
				MSDS level ingredients are disclosed as dissociated						
CI-14	Baker Hugi	hes	Corrosion Inhibitor	components) Fatty Acids	Trade Secret 67-56-1			10%	0.00055%	
	-			Methanol				100%	0.0055%	
				Olefin Polyoxyalkylenes	Trade Secret Trade Secret			5% 30%	0.00028% 0.00165%	
				Propargyl Alcohol	107-19-7			5%	0.00028%	
XLW-10A	Baker Hug	nes C	Crosslinker	Ethylene Glycol	107-21-1			30%	0.03682%	
				Sodium Hydroxide Sodium Tetraborate	1310-73-2 1303-96-4			10% 30%	0.01227% 0.03682%	
				Decahydrate				1 500000		
GW-4LDF	Baker Hughes	ghes	Gelling Agent	Guar Gum Petroleum Distillate	9000-30-0	000-30-0 4742-47-8		60% 70%	0.30512% 0.35597%	
				Blend (1)				7070	0.33391 /0	
				Petroleum Distillate				70%	0.35597%	
				Blend (3) Petroluem Distillate	64742-55-8			70%	0.35597%	
Farratral 2001	Dalessilles	haa	Iran Cantral	Blend (2)	60.04.0			1000/	0.000000	
Ferrotrol 280L	Baker Hug	iies	Iron Control	2-Mercaptoethanol Ammonium	60-24-2 1336-21-6			100% 5%	0.00906% 0.00045%	
				Hydroxide						
NE-35, 330 gl tote	Baker Hug	hes	Non-emulsifier	Cupric Chloride Mixture of	7447-39-4 Trade Secret			5% 50%	0.00045% 0.04432%	
	- Lancina y			Surfactants				21.03		
Sand, Brown, 16/30	Baker Hug	has	Proppant	Propylene Glycol Crystalline Silica	57-55-6 14808-60-7			30% 100%	0.02659% 9.50097%	
Carra, Brown, 10/30	Dakerridg	iles	торрані	(Quartz)	14000-00-7			100%	3.30031 70	
SiberProp, 16/30	Baker Hug		Proppant Surfactant	Quartz (SiO2) Methanol	14808-60-7 67-56-1			100% 30%	2.95828%	
InFlo 250G, 330 gl tote	Baker Hughes	lies	Sunaciani	Mixture of	Trade Secret			50%	0.02554% 0.04257%	
				Surfactants	7720 40 5			000	0.0055.00	
Ingredients shown above				Water Choline Chloride	7732-18-5 67-48-1			30% 0%	0.02554% 0.0362531%	
are subject to 29 CFR 1910				Formaldehyde	50-00-0			0%	5.5E-05%	
				Glutaraldehyde Hydrochloric Acid	111-30-8 7647-01-0			0% 0%	0.0067518% 5.5E-05%	
				Methanol	67-56-1			0%	5.63E-05%	
				Modified Thiorea Polymer	68527-49-1			0%	0.0003853%	
			<u> </u>	Water	7732-18-5	<u> </u>		0%	0.0401932%	
20. I, as Operator, hereby certify	Total Sections	nation shown	**************************************	Charles and Alberta and the Control of the Control	best of my knowl	ledge and belie	Fredrick Name		10000	
Signature: Signed Electronically Printed Name: Fatima Vasquez Title: Regulatory Tech Date: 6/10/2014										
The second secon	squez@apac	checorp.com	n							
NMOCD does not require the repo				ed in 29 CFR 1910.1200. N	IMOCD does not	require the rep	orting or disclos	ure of proprietary, trac	de secret or confidential business	
information.										