<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 187241

APPLICATION FOR PERMIT TO DRILL	L, RE-ENTER, DEEPEN	, PLUGBACK, OR ADD A ZONE

	AT LIGHTION ON ENTIRE TO BRIDE, NE-ENTER, BEET EN,	ECOBACI, CRADB AZONE
Operator Name and Address YATES PETROLEUM	CORPORATION	2. OGRID Number 25575
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-41918
4. Property Code 40113	Property Name CRANBERRY BSU STATE COM	6. Well No. 008H
		·

7. Surface Location

M 11 21S 33E 15 S 490 W	County	E/W Line	Feet From	N/S Line	Feet From	Lot Idn	Range	Township	Section	UL - Lot	
	Lea	W	490	S	15		3.31	218	11	M	

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	218	33E	D	230	N	490	W	Lea

9. Pool Information

BERRY;BONE SPRING, NORTH	5535

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3802
18. Multiple N	17. Proposed Depth 15832	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1880	1380	0
Int1	12.25	9.625	36	6180	2075	0
Prod	8.5	5.5	17	15832	920	10500
Prod	8.75	5.5	17	11272	895	5650

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	ZZ: 1 Toposca Biotroat 1 Toto	ndon'i rogium	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be	elief.	strue and complete to the best of my NMAC 🗷 and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Travis Hah	nn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address: thahn@yatespetroleum.com			Approved Date:	6/16/2014	Expiration Date: 6/16/2016
Date: 6/5/2014 Phone: 575-748-4120			Conditions of Approval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 187241

WELL LOCATION AND ACREAGE DEDICATION PLAT

800		
1. API Number	2. Pool Code	3. Pool Name
30-025-41918	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
40113	CRANBERRY BSU STATE COM	008H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3802

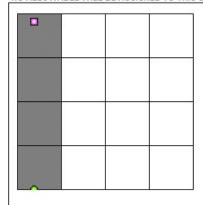
10. Surface Location

Tot during Education									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	11	218	33E		15	S	490	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	218	33E	10 BC 60 CO.	230	N	490	W	Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
160.00								17 144 NT-17	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Travis Hahn E-Signed By:

Land Regulatory Agent Title:

6/5/2014 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 4/16/2014 Date of Survey:

Certificate Number: 7977

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187241

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41918
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRANBERRY BSU STATE COM #008H

Created By	Comment	Comment Date
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	6/5/2014
Ynavarrette	Samples: 30' Sample to 6180' is 10' Samples 6180'-TD	6/5/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1880' is 899 PSI 1880'-6180' is 3278 PSI 6180'-10998' is 5261 PSI	6/5/2014
Ynavarrette	Well will be drilled vertically to 10520' and then be kicked off at approx. 10520' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11272' MD (10998' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15832' MD (10980' TVD) where 5 1/2" casing will be set. Production casing will be cemented to surface. Penetration point of the producing zone will be encountered at 494' FSL and 490' FWL, 11-21S-33E. Deepest TVD is 10998' in lateral.	6/5/2014
pkautz	POTASH AREA	6/6/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187241

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41918
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRANBERRY BSU STATE COM #008H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water