District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 187302

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, D	DEEPEN, PLUGBACK	OR ADD A ZONE

AT LICATION TO KIT ENVIT TO DIVEL, NE-ENTEN, DEET EN, TEOODACK, OKADD AZONE							
1. Operator Name and Address	1. Operator Name and Address 2.						
YATES PETROLEUM	CORPORATION	25575					
105 S 4TH ST		3. API Number					
ARTESIA, NM 88210		30-025-41920					
4. Property Code	5. Property Name	6. Well No.					
313341	RASPBERRY BVA STATE	002H					
7. Surface Location							

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	22	21S	33E		860	S	200	E	Lea
83					•				

### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	22	218	33E	M	660	S	330	W	Lea

### 9. Pool Information

WC-025 G-08 S213304D;BONE SPRING	97895

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3815
16. Multiple N	17. Proposed Depth 15611	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### ☑ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1860	1365	0
Int1	12.25	9.625	36	5765	1945	0
Prod	8.75	5.5	17	11308	965	5250
Prod	8.5	5.5	17	15611	880	10500

## Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

VS.	ZZ: 1 Toposcu Biotrout 1 Toro	ndon'i rogium	22
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address: thahn@yatespetroleum.com			Approved Date:	6/16/2014	Expiration Date: 6/16/2016
Date: 6/9/2014 Phone: 575-748-4120			Conditions of Appr	oval Attached	11.

District I

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 187302

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41920	97895	WC-025 G-08 S213304D;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313341	RASPBERRY BVA STATE	002H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3815

### 10. Surface Location

	Tot during Location								102	
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	Р	22	218	33E		860	S	200	E	Lea

### 11 Bottom Hole Location If Different From Surface

	TH Bottom Hole Countries of Bulletin Bulletin Countries								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	22	218	33E		660	S	330	W	Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
160.00									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S- 2	

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Travis Hahn E-Signed By:

Land Regulatory Agent Title:

6/9/2014 Date:

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 3/4/2014 Date of Survey:

Certificate Number: 7977

Form APD Comments

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 383-6161 Fax:(575) 383-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187302

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41920
105 S 4TH ST	Well:
ARTESIA, NM 88210	RASPBERRY BVA STATE #002H

Created By	Comment	Comment Date
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	6/9/2014
Ynavarrette	Samples: 30' Sample to 5765' and 10' Samples 5765'-TD	6/9/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1860' is 890 PSI 1860'-5765' is 3058 PSI 5765'-11068' is 5295 PSI	6/9/2014
200000000000000000000000000000000000000	Well will be drilled vertically to 10561' and then be kicked off at approxametly 10561' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11308' MD (11038' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15611' MD (11068' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 838' FSL and 674' FEL, 22-21S-33E. Deepest TVD is 11068' in lateral.	6/9/2014
Ynavarrette	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	6/9/2014

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 187302

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-41920	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	RASPBERRY BVA STATE #002H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing