Ene	rgy, Minera Oil Cons 1220 S Santa	of New Mex Is and Natur servation Di S. St Francis a Fe, NM 87	ral Reso vision Dr.	urces	2. Well Name: JAC 3. Well Number 048 4. Surface Hole Unit:A Lot:A Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Location: Section:12 The section	Township: 17S N/S Line:N E/W Line:E Township: 17S N/S Line:N E/W Line:E Iongitude: 2 - 103.9201957	Range:30E Range:30E		
	Oil Cons 1220 S Santa	servation Di S. St Francis	vision Dr.	urces	2. Well Name: JAC 3. Well Number 048 4. Surface Hole Unit:A Lot:A Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Location: Section:12 T Location: Section:12 T Location: Section:12 T Location: Section:12 T Location:	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
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IRING FL	Santa				3. Well Number 048 4. Surface Hole Unit:A Lot:A Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Location: Section:12 T	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
IRING FL	Santa				4. Surface Hole Unit:A Lot:A Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Location: Section:12	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
IRING FL		a Fe, NM 87	505		4. Surface Hole Unit: A Lot: A Feet from: 990 5. Bottom Hole Unit: A Lot: A Feet from: 990 6. latitude: 32. 7. County:	Section:12 1	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
IRING FL	UID				Unit:A Lot:A Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Section:12 1	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
					Feet from:330 Feet from:990 5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. Istitude: 32. 7. County:	Location: E	N/S Line:N E/W Line:E Township:17S N/S Line:N E/W Line:E Tongitude:	Range:30E		
					5. Bottom Hole Unit:A Lot:A Feet from:330 Feet from:990 6. latitude: 32.	Location: . Section:12 1	Township:17S N/S Line:N E/W Line:E longitude:	100100		
					Unit:A Lot:A Feet from:330 Feet from:990 6. latitude: 32. 7. County:	Section:12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N/S Line:N E/W Line:E longitude:	100100		
					Feet from:990 8. latitude: 32.	8553291253702	E/W Line:E longitude:	00167		
					6. latitude: 32.	8553291253702	longitude:	00167		
					32. 7. County:		2	00167		
						у	103.9201957	00167		
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							Eddy			
				9. OGRID:	3080	10. Phone Number	ar: 81	7-332-5108		
				J. GOILLD.	5000	TO. I HORE WARRIES	. 01	302 0 100		
					on Type:					
					\$ \$45.00 (\$15.00 \$1.00 \$					
					A CONTRACT OF THE PARTY OF THE					
17. Total Volume of Re-Use Water Pumped: 18. Percent					of Re-Use Water in Fluid Pumped:					
OCITIONI AA	ID CONCENTRA	TON.		%				-		
			(CAS #) Chemical Abstract		Maximum Ingre	dient	Maximum Ingr	redient		
		ingredients	Service #		Concentration in Additive (% by mass)		Concentration mass)	in HF Fluid (% by		
		Oiliana Diamida						96.45786%		
cionco Toch								3.38173% 0.002%		
cience recir	blocide	(hydroxymethyl)	33300-30-6		2070			0.002%		
		phosphonium								
			7720 40 5			0000		0.007000/		
	Eriction Deducer						+	0.00799%		
	r ilciloti reducei		23907-30-0			1070	1	0.0093470		
		sodium acrylate				94.9 \$400.00				
						10%		0.00954%		
								0.05727%		
								0.00954%		
0-1-4:	Ossis ishibitas							0.00954%		
Scale inhibitor		_						0.05497% 0.03298%		
		Compound	riophiciary			0070		0.0323070		
			best of my knowl	edge and beli	ef.					
ally Prin	nted Name: Leslie Gar	/is			Title: Regulat	tory Coordinator				
.com								I		
	Solutions, formation show	Purpose Carrier / Base Fluid Proppant Science Tech Friction Reducer Solutions, Scale Inhibitor formation shown on this disclosure form is ally Printed Name: Leslie Gan	Purpose Ingredients Carrier / Base Fluid Proppant Silicon Dioxide Science Tech Biocide Tetrakis (hydroxymethyl) phosphonium sulfate Water Copolymer of acrylamide and sodium acrylate Isoparaffinic Solvent Water Nonylphenol Sorbitan Monooleate Solutions, Scale Inhibitor Hydrochloric Acid Phosphonate Compound formation shown on this disclosure form is true and complete to the silly Printed Name: Leslie Garvis	Purpose Ingredients (CAS #) Chemic Service # Carrier / Base Fluid 7732-18-5 Proppant Silicon Dioxide 14808-60-7 Science Tech Biocide Tetrakis (hydroxymethyl) phosphonium sulfate Water 7732-18-5 Friction Reducer Copolymer of acrylamide and sodium acrylate Isoparaffinic Solvent 64742-47-8 Water 7732-18-5 Nonylphenol 9016-45-9 Sorbitan Monooleate 1338-43-8 Solutions, Scale Inhibitor Hydrochloric Acid 6747-01-0 Phosphonate Compound Proprietary Compound formation shown on this disclosure form is true and complete to the best of my knowledly Printed Name: Leslie Garvis	DSITION AND CONCENTRATION: Purpose Ingredients (CAS #) Chemical Abstract Service # Carrier / Base Fluid 7732-18-5 Proppant Silicon Dioxide 14808-60-7 Science Tech Biocide Tetrakis 55566-30-8 (hydroxymethyl) phosphonium sulfate Water 7732-18-5 Friction Reducer Copolymer of 25987-30-8 acrylamide and sodium acrylate Isoparaffinic Solvent 64742-47-8 Water 7732-18-5 Nonylphenol 9016-45-9 Sorbitan Monooleate 1338-43-8 Hydrochloric Acid 6747-01-0 Phosphonate Compound Proprietary Compound formation shown on this disclosure form is true and complete to the best of my knowledge and beliefally Printed Name: Leslie Garvis	O 14. Gross Fractured Interval: 5,204 ft to 5,536 ft 16. Total Volume of Fluid Pun 768,243 gals 18. Percent of Re-Use Water in % DSITION AND CONCENTRATION: Purpose Ingredients (CAS #) Chemical Abstract Service # Concentration I mass) Carrier / Base Fluid 7732-18-5 Proppant Silicon Dioxide 14808-60-7 Science Tech Blocide Tetrakis (hydroxymethyl) phosphonium sulfate Water 7732-18-5 Friction Reducer Copolymer of acrylamide and sodium acrylate Isoparaffinic Solvent 64742-47-8 Water 7732-18-5 Nonylphenol 9016-45-9 Sorbitan Monooleate 1338-43-8 Solutions, Scale Inhibitor Hydrochloric Acid 6747-01-0 Phosphonate Compound Formation shown on this disclosure form is true and complete to the best of my knowledge and belief. Regulation.	14. Gross Fractured Interval:	14. Gross Fractured Interval: 5,204 ft to 5,536 ft 16. Total Volume of Fluid Pumped: 768,243 gats 18. Percent of Re-Use Water in Fluid Pumped: 96. 18. Percent of Re-Use Water in Fluid Pumped: 96. 18. Percent of Re-Use Water in Fluid Pumped: 96. 18. Percent of Re-Use Water in Fluid Pumped: 96. 96. 97. 19. Percent of Re-Use Water in Fluid Pumped: 96. 96. 97. 10.		