[a.t. w	1						
Submit within 45 days of well of		State of New Mexico Energy, Minerals and Natural Resourc				Revised November 6, 2013 1. WELL API NO. 30-025-41306	
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					uices	2. Well Name:	:DAI #002H
					BELL LAKE 24 FEDERAL #002H 3. Well Number: 002H		
HYDRAULIC FR	ACTURING FI	LUID					Township:24S Range:32E
DISCLOSURE ⋈ Original							N/S Line:S E/W Line:E
□ Amendment						Feet from:200	Township:24S Range:32E N/S Line:S E/W Line:E
							longitude: -103.626153582539
						Lea	
333 W. Sheridan A		ANY, LP			9. OGRID:	6137 10. Phone Numbe	er: 405-228-8588
Oklahoma City 731 11. Last Fracture Date: 5/24/		by: SLB			12. Productio	(1 Table)	
13. Pool Code(s): 97964 15. True Vertical Depth (TVD): 11,080 ft					14. Gross Fractured Interval: Confidential 18. Total Volume of Fluid Pumped: 3,229,430 gals		
17. Total Volume of Re-Use Wat N/A	9/.	ND CONCENTRA	TION		18. Percent of	f Re-Use Water in Fluid Pumped: bt Disclosed	
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% b
Slick Water:HCl 15%	Schlumberger	Acid Corrosion Inhibitor A286,	Water (Including Mix Water Supplied by	NA		mass) 0%	(0.9%
		Activator , Bactericide (Green- Cide 25G), Friction	Client)* Crystalline silica Hydrochloric acid	14808-60-7 7647-01-0		0%	
		Reducer, Demulsifi	Phenolic resin Diammonium	9003-35-4 7727-54-0		0% 0%	0%
			peroxidisulphate Isopropanol Alcohol, C7-9-iso, C8,	67-63-0 78330-19-5		0%	
			ethoxylated Glutaraldehyde	111-30-8		0%	5.17
			Polyethylene glycol monohexyl ether 1, 2, 3 - Propanetriol	31726-34-8 56-81-5		0%	
			Sodium erythorbate Distillates (petroleum),	6381-77-7 64742-47-8		0% 0%	
			hydrotreated light Polyethylenimin, polymer with ethylene	52501-07-2		0%	0%
			oxide and propylene oxide Acrylamide/ammonium	26100-47-0		0%	0%
			acrylate copolymer Crosslinked PO/EO-	68123-18-2		0%	
			Ammonium chloride Methyl oxirane polymer	12125-02-9 Ge0eral		0%	
			with oxirane Fatty acid, tall-oil reaction products with	68188-40-9		0%	
			acetophenone Alcohols, C12-C16,			0%	0%
			ethoxylated Dicoco dimethyl quaternary ammonium	61789-77-3		0%	0%
			chloride Alkyl (c10-c14)	66455-15-0		0%	0%
			Alcohols, ethoxylated Alcohol, C11-14, ethoxylated	78330-21-9		0%	0%
			Isodecanol w/6-7 Moles Ethylene Oxide Cinnamaldehyde	26183-52-8 104-55-2		0%	
			Ethoxylated oleic acid Sorbitan monooleate	9004-96-0 1338-43-8		0% 0%	0%
			Amines, tallow alkyl, ethoxylated Sorbitol Tetraoleate	61791-26-2 61723-83-9		0%	
			Sodium sulfocyanate 2-Propenoic acid,	540-72-7 10604-69-0		0% 0%	0%
			ammonium salt Alcohols, C10-C16, ethoxylated	68002-97-1		0%	0%
			C14 alpha olefin ethoxylate Alcohols, C12-C14,	84133-50-6 68439-50-9		0%	
			ethoxylated Dodecyl poly	9002-92-0		0%	
			(oxyethylene) ether Ethanol Glycols, polyethylene,	64-17-5 27306-79-2		0%	
			monotetradecyl ether 2-propenamid Potassium oleate	Ge0eral		0%	0%
			Oleic acid Acetic acid, potassium	143-18-0 112-80-1 Ge0eral		0% 0% 0%	0%
			Acetic acid 1,4-Dioxane	64-19-7 123-91-1		0%	
			Propylene oxide Oxirane	75-56-9 75-21-8		0% 0%	0%
† Proprietary Technology 20. I, as Operator, hereby certify Signature: Signed E	Co. Data and San	wn on this disclosure form rinted Name: Breanne I	- 1.0 () () () () () () () () () (est of my knowl	edge and belie	f. Production	0%
Date: 6/26/2014						Title: Technologist	
NMOCD does not require the repo	Knight@dvn.com orting of information beyo	and MSDS data as describ	ed in 29 CFR 1910.1200. NN	MOCD does not	require the repo	orting or disclosure of proprietary, trac	de secret or confidential business
information.							