District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 478-3482

6/30/2014

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 188444

i. Operator Na	me and Address						.9.	-		2. OGRII	D Number		
CROSS TIMBERS ENERGY, LLC										298299			
400 West 7th Street								3. API N	3. API Number				
Fort Worth, TX 75070							30-025-41941						
4. Property Code 5. Property Name SOUTHE				HEAST MALJA	MAD CDIE!	LINIT				6. Well N	No. 621		
312	.471		3001	HEAST WALSA	WAR GDION	CONT					021		
						face Location							
UL - Lot M	Section 29	Township 17S	Range	33E	t Idn M	Feet From 1032	N/S Line	S	Feet From	1047	E/W Line W	County	Lea
				8.	Proposed	Bottom Hole Loca	ition						
UL - Lot	Section	Township	Range		t Idn	Feet From	N/S Line		Feet From	0.0	E/W Line	County	1
M	29	178		33E	M	1032		S		1047	W		Lea
					9. Po	ol Information							
MALJAMAR;	RAYBURG-SAN A	NDRES									43329		
					Additiona	Well Information	,				·		
11. Work Type		12. Well Type		13. Cable		Well illionillation	14. Lease Typ	e	15.	Ground Le	vel Elevation		
	v Well	OIL			10.000			State		4035			
16. Multiple				18. Forms			19. Contracto	Contractor 20. Spu		Spud Date			
N		5000			San Andres				8/15/2014				
Depth to Ground water				Distance	Distance from nearest fresh water well Distance				Distance to nearest surface water				
We will be													
		op system in lieu of				sing and Cement		Ī	Sanks of	Cement		Estimated T	roc
Type Surf	Hole Size	Casing Size		Casing W	eight/ft	Setting	Program g Depth		Sacks of	Cement		Estimated T	ос
Type	Hole Size	Casing Size			eight/ft	Setting 12	g Depth		80				oc .
Type Surf	Hole Size 12.25	Casing Size		Casing W 24 15.	eight/ft 5	Setting 12	g Depth 269 500		80	00		0	.oc
Type Surf	Hole Size 12.25	Casing Size		Casing W 24 15. Casing/C	eight/ft 5 Cement Pro	Settin 12 45 gram: Additional	g Depth 269 500 Comments		80	00		0	OC .
Type Surf	Hole Size 12.25	Casing Size		Casing W 24 15. Casing/C	eight/ft 5 Cement Pro oposed Blo	Setting 12 45	g Depth 269 500 Comments	t Pressure	80 56	00		0	roc
Type Surf	Hole Size 12.25 7.875	Casing Size		Casing W 24 15. Casing/C	eight/ft 5 Cement Pro oposed Blo	Settin 12 45 gram: Additional	g Depth 269 500 Comments	t Pressure	80 56	00	Manu	0	roc
Type Surf	Hole Size 12.25 7.875	Casing Size		Casing W 24 15. Casing/C 22. Pr Working Pre	eight/ft 5 Cement Pro oposed Blo	Settin 12 45 gram: Additional	g Depth 269 500 Comments		80 56	00	Manu	0 0	
Type Surf Prod 23. I hereby c knowledge a I further cert	Hole Size 12.25 7.875 Type Double Ram ertify that the inforr nd belief.	Casing Size	is true and	Casing W 24 15. Casing/C 22. Pr Working Pre 5000	eight/ft 5 Cement Pro oposed Blo essure	Settin 12 45 gram: Additional wout Prevention	g Depth 269 500 Comments	3000	80 56	00	Manu T	0 0	roc
Type Surf Prod 23. I hereby c knowledge a I further cert XI, if applicat Signature:	Hole Size 12.25 7.875 Type Double Ram Pertify that the inform of belief. Lify I have complied ble.	Casing Size 8.625 5.5 5.5 commendation given above d with 19.15.14.9 (a	is true and	Casing W 24 15. Casing/C 22. Pr Working Pre 5000	eight/ft 5 Cement Pro oposed Blo essure	Settin 12 45 gram: Additional wout Prevention	g Depth 169 100 Comments Program	3000 OIL	80 56	00	Manu T	0 0	roc
Type Surf Prod 23. I hereby c knowledge a I further cert X, if applicat Signature: Printed Name:	Hole Size 12.25 7.875 Type Double Ram Pertify that the inform of belief. Lify I have complied ble. Electronica	Casing Size 8.625 5.5 5.5 commation given above d with 19.15.14.9 (all lift) filed by Robbie A	is true and	Casing W 24 15. Casing/C 22. Pr Working Pre 5000	eight/ft 5 Cement Pro oposed Blo essure	Settin 12 45 gram: Additional wout Prevention 9 9 Approved By:	g Depth 169 100 Comments Program Test	OIL (autz	80 56	00	Manu T	0 0	roc
Type Surf Prod 23. I hereby c	Type Double Ram Pertify that the inform of belief. Electronica Regulatory	Casing Size 8.625 5.5 5.5 commendation given above d with 19.15.14.9 (a	is true and	Casing W 24 15. Casing/C 22. Pr Working Pre 5000	eight/ft 5 Cement Pro oposed Blo essure	Settin 12 45 gram: Additional wout Prevention	g Depth 169 100 Comments Program Test	OIL Kautz gist	80 56	00 60 VATION DI	Manu T	0 0	roc

Conditions of Approval Attached

Phone: 817-334-7842

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

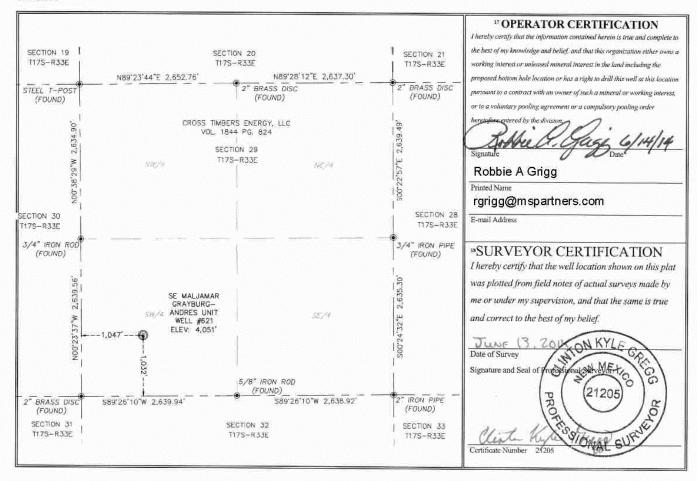
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			4322	¹ Pool Code 9		³ Pool Name MALJAMAR; GRAYBURG-SAN ANDRES				
⁴ Property Code				⁵ Property Name SE MALJAMAR GRAYBURG-ANDRES UNIT						
⁷ OGRID 298299		* Operator Name CROSS TIMBERS ENERGY, LLC								
					" Surface	Location				
UL or lot no. M	Section 29	Township 17S	Range 33E	Lot Idn 13	Feet from the 1,032	North/South line SOUTH	Feet from the 1,047	East/West line WEST	County LEA	
			" Bo	ottom Ho	le Location It	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	I Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 188444

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:		
CROSS TIMBERS ENERGY, LLC [298299]	30-025-41941		
400 West 7th Street	Well:		
Fort Worth, TX 75070	SOUTHEAST MALJAMAR GB/SA UNIT #621		

Created By	Comment	Comment Date

Form APD Conditions

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 188444

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
CROSS TIMBERS ENERGY, LLC [298299]	30-025-41941		
400 West 7th Street	Well:		
Fort Worth, TX 75070	SOUTHEAST MALJAMAR GB/SA UNIT #621		

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water