Submit within 45 days of well c	ompletion	Ctate of New Maying			Revised November 6, 2013				
State of New Mexico						1. WELL API NO.			
	Energy, Minerals and Natural Resources Oil Conservation Division					30-015-41732 2. Well Name:			
1220 S. St Francis Dr.					GOLDENCHILD 6 STATE #002 3. Well Number: 002				
								Santa Fe, NM 87505	
HYDRAULIC FRACTURING FLUID DISCLOSURE									4. Surface Hole Location: Unit: O Lot: O Section: 6 Township: 25S Range: 29E Feet from: 990 N/S Line: S Feet from: 2210 E/W Line: E
⊠ Original						5. Bottom Hole I	ocation:		
□ Amendment						Unit: O Lot: 0 Feet from: 990 Feet from: 221	N	ownship:25S Range:29E MS Line:S W Line:E	
						6. latitude: 32	1546838854612	longitude: -104.0223590993	
						7. County:			
Operator Name and Address:					9. OGRID:	5380	10. Phone Numbe	r: 505-333-3143	
XTO ENERGY, IN XTO Energy, Inc. 382 Road 3100 Aztec 87410	С				9. OGRID.	3300	To. Phone Numbe	. 505-55-5145	
11. Last Fracture Date: 6/24/2014 Frac Performed by: Cudd					12. Production Type: O				
13. Pool Code(s): 1 64453						4. Gross Fractured Interval: 3,397 ft to 3,402 ft			
15. True Vertical Depth (TVD): 5,300 ft					16. Total Volume of Fluid Pumped: 41,212 gals				
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID	COMPOSITION AN	ID CONCENTRAT	ΠON:	PENNANN II		0. 2.00.000	Promote	797 - 12	
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% mass)	
Water	AND THE RESIDENCE OF THE PARTY	Carrier / Base Fluid		7732-18-5		100%		91.7020	
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8			20%	0.0024	
CT-14-CT-1	Programme and the second		Water	7732-18-5		80%		0.009	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.0095	
			Isoparaffinic Solvent				10%		
			Water	7732-18-5		· C	60%		
			Nonylphenol Sorbitan Monooleate	9016-45-9 1338-43-8			10% 10%		
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0			15%		
			Methanol	67-56-1			15%		
			Ethoxylated Nonylphenol	9016-45-9			20%	0.0181	
Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)	14808-60-7			98%	222222	
			Polyurethane Resin	Proprietary			5%		
20 1 0		Abi- dil f i i	Colorant	Proprietary	and balled	1	1%	0.0809	
Date: 7/16/201	lectronically F	rinted Name: Patty Uria		o iny knowledge s	and Dellet.	Title: Produc	tion Analyst	-	