

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-015-41886				
		2. Well Name: DEVON 8 FEE #003H				
		3. Well Number: 003H				
		4. Surface Hole Location: Unit:M Lot:M Section:8 Township:25S Range:28E Feet from:572 N/S Line:S Feet from:392 E/W Line:W				
5. Bottom Hole Location: Unit:M Lot:M Section:8 Township:25S Range:28E Feet from:572 N/S Line:S Feet from:392 E/W Line:W		6. latitude: 32.1389754416917 longitude: -104.11694347616				
7. County: Eddy						
8. Operator Name and Address: OCCIDENTAL PERMIAN LTD PO Box 4294 Houston 77210		9. OGRID: 157984	10. Phone Number: 713-366-5485			
11. Last Fracture Date: 5/30/2014 Frac Performed by: Nabor		12. Production Type: O				
13. Pool Code(s): 30216		14. Gross Fractured Interval: 8,400 ft to 12,320 ft				
15. True Vertical Depth (TVD): 8,143 ft		16. Total Volume of Fluid Pumped: 2,201,136 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	OCCIDENTAL PETROLEUM	Water	Water	7732-18-5	100%	82.90022%
Acid Inhibitor 3M (AI-3M)	Nabors Completion and Production Services	Acid Corrosion Inhibitors	1-DECANOL	112-30-1	5%	0.00032%
			1-OCTANOL	111-87-5	2.5%	0.00016%
			2-Butoxyethanol	111-76-2	7%	0.00045%
			Cinnamaldehyde	104-55-2	6%	0.00038%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.00032%
			Ethylene Glycol	107-21-1	40%	0.00256%
			Isopropyl Alcohol	67-63-0	2.5%	0.00016%
			N,N-Dimethylformamide	68-12-2	20%	0.00128%
HCl Acid (12.5-18.0%), 22 Baume	Nabors Completion and Production Services	Bulk Acid	Triethyl Phosphate	78-40-0	2.5%	0.00016%
			22° Baume Hydrochloric Acid	7647-01-0	100%	0.08332%
ClayTreat LT	Nabors Completion and Production Services	Clay Control Additives	Water	7732-18-5	100%	0.10184%
					65%	0.06016%
OB Breaker	Nabors Completion and Production Services	Gel Breakers	Ammonium Persulfate	7727-54-0	100%	0.00768%
LSG-100	Nabors Completion and Production Services	Gelling Agents	guar gum	9000-30-0	50%	0.17619%
			Petroleum Distillates	64742-47-8	60%	0.21142%
			Surfactant	68439-51-0	2%	0.00705%
Super LT Resin Activator	Nabors Completion and Production Services	Proppants - Manufactured	Isopropyl Alcohol	67-63-0	60%	0.02457%
			Proprietary	Proprietary	80%	0.03276%
Super OW 3	Nabors Completion and Production Services	Surfactants & Foamers	Dimethylcocoamine, bis (chloroethyl) ether, diquaternary ammonium salt	68607-28-3	60%	0.00082%
			Isopropyl Alcohol	67-63-0	60%	0.00082%
			Methanol	67-56-1	30%	0.00041%
TX Specific 20/40 mesh Sand	Nabors Completion and Production Services	Sand - Bulk - Texas	Aluminum Oxide	1344-28-1	1.1%	0.10849%
			Crystalline Silica, quartz	14808-60-7	99.9%	9.85256%
			Iron Oxide	1309-37-1	0.1%	0.00986%
			Titanium Oxide	13463-67-7	0.1%	0.00986%
TX Specific 30/50 mesh Sand	Nabors Completion and Production Services	Sand - Bulk - Texas	Aluminum Oxide	1344-28-1	1.1%	0.01657%
			Crystalline Silica, quartz	14808-60-7	99.9%	1.50517%
			Iron Oxide	1309-37-1	0.1%	0.00151%
			Titanium Oxide	13463-67-7	0.1%	0.00151%
Atlas CRC-E 20/40	Nabors Completion and Production Services	Proppants - Manufactured - Atlas	Aluminum Oxide	1344-28-1	1%	0.04714%
			Crystalline Quartz, Silica	14808-60-7	89%	4.19518%
			Iron Oxide	1309-37-1	0.1%	0.00471%
			phenolic resin	9003-35-4	20%	0.94274%
			Titanium Oxide	13463-67-7	0.1%	0.00471%
XL-11	Nabors Completion and Production Services	Cross-linkers	Ethylene Glycol	107-21-1	10%	0.0085%
			Potassium Hydroxide	1310-58-3	5%	0.00425%
			Potassium Metaborate	13709-94-9	30%	0.0255%
			Water	7732-18-5	75%	0.06375%
IC-500	Nabors Completion and Production Services	Iron Control Additives	2-Mercaptoethanol or Thioglycol	60-24-2	75%	0.00371%
			Aqua Ammonia	1336-21-6	5%	0.00025%
			Cupric Chloride	10125-13-0	7%	0.00035%
Super GREEN SOLV-M	Nabors Completion and Production Services	Paraffin & Scale Additives	Aliphatic Hydrocarbons	Proprietary	95%	0.00558%
			Dodecane	Proprietary	14%	0.00082%
			tetradecane	Proprietary	11%	0.00065%
			Tridecane	Proprietary	9%	0.00053%
			Undecane	Proprietary	8%	0.00047%
EXP-F0829-13	Nabors Completion and Production Services	Gel Breakers	Hemicellulase Enzyme	Proprietary	1%	4E-05%
Super TSC 2 LTS	Nabors Completion and Production Services	Paraffin & Scale Additives	AMINO METHYLENE PHOSPHONIC ACID SALT	68649-44-5	100%	0.00532%
AQUCAR DB 20	Nabors Completion and Production Services	Biocides	Methanol	67-56-1	100%	0.01963%
			2,2-Dibromo-3-nitropropionamide (DBNPA)	10222-01-2	20%	0.00572%
			Dibromoacetonitrile	3252-43-5	3%	0.00086%
			Polyethylene glycol	25322-68-3	54.5%	0.01558%
Super Stim-340 E	Nabors Completion and Production Services	Surfactants & Foamers	Sodium bromide	7647-15-6	4%	0.00114%
			DI water	7732-18-5	90%	0.16398%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: David Stewart		Title: Sr. Regulatory Advisor				
Date: 7/16/2014						
E-mail Address: david_stewart@oxy.com						

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