State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE Soriginal Amendment						Revised November 6, 2013 1. WELL API NO. 30-025-39983 2. Well Name: JOLY 16 STATE COM #001H 3. Well Number: 001H 4. Surface Hole Location: Unit.F Lot.F Section:16 Township:25S Range:34E Feet from:2470 E/W Line:W 5. Bottom Hole Location: Unit.F Lot.F Section:16 Township:25S Range:34E Feet from:2470 E/W Line:W		
Amendment						Feet from:221 6. latitude:	0 E	/W Line:W longitude:
						7. County: Lea	1309338521774	-103.47622508
8. Operator Name and Address EOG RESOURC P.O. Box 2267 Midland 79702					9. OGRID:	7377	10. Phone Number	432-686-3689
11. Last Fracture Date: 7/4		12. Production Type:						
13. Pool Code(s): 51020 15. True Vertical Depth (TVD): 10,879 ft 17. Total Volume of Re-Use Wa	1, 16. Total Volu 7, 18. Percent of			ictured Interval: 326 ft to 10,879 ft ime of Fluid Pumped: 528,278 gals If Re-Use Water in Fluid Pumped:				
N/A 10 HYDRAULIC FLUII	D COMPOS	ITION AND CONCENTRA	TION:		Ne	ot Disclosed		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid mass)
Water Sand	EOG EOG	Carrier/Base Fluid Proppant	Water Crystalline Silica	7732-18-5 14808-60-7			100% 100%	88.24 10.298
Hydrochloric Acid	Pumpco	Acid	Hydrochloric Acid	7647-01-0			7.5%	0.083
Plexgel Breaker XPA	Chemplex	Breaker for	Water Hydrogen Perovide	7732-18-5 7722-84-1			100% 8%	1.116 0.002
I lexyel bleakel XI A	Chemplex	slickwater fracs	Water	7732-18-5			93%	0.002
Plexflow RTS	Chemplex	Oil field Surfactant	Isopropyl Alcohol Polymers Derived from Fatty Acids	67-63-0 Trade Secret			80% 10%	0.030 0.003
			Polyethylene Glycol	25322-68-3			1%	0.000
			Breaker for slickwater fracs Oil field Surfactant Oil field Surfactant Sopropyl Alcohol Polymers Derived from Fatty Acids Polyethylene Glycol Vegetable Oil Dimer Fatty Acids Heavy Aromatic Napthalene Ethoxylated Nonyl Phenol-Formaldehyde Resin Fluoroalkyl Alcohol Substituted Polyethylene Glycol	Proprietary	Proprietary Proprietary		1% 1%	0.000
				64742-94-5			5%	0.001
			Ethoxylated Nonyl Phenol-Formaldehyde	91-20-3 30846-35-6		2	1% 10%	0.000 0.003
			Fluoroalkyl Alcohol Substituted	65545-80-4			1%	0.000
			1,4-Dioxane Dipropylene Glycol	123-91-1 34590-94-8			0.1%	4E-
			Methyl Ether	7732-18-5			0.1%	4E-
Discostists 057	Ohamalau	Anionic water	Water				0.1%	4E-
Plexslick 957	Chemplex	Anionic water- soluble polymer in	Ammonium Chloride Nonionic Surfactants	12125-02-9 Trade Secre	Trade Secret		5% 10%	0.001 0.003
		emulsion form	Paraffinic, Naphthenic	64742-47-8			30%	0.011
			Solvent Poly (acrylamide-co- acrylic acid), partial sodium salt	62649-23-4			35%	0.013
			Sodium Chloride	7647-14-5			5%	0.001
Plexhib 256	Chemplex	Corrosion inhibitor	Water Methyl Alcohol	7732-18-5 67-56-1			40% 60%	0.015 0.001
		for hydrochloric acid	Propargyl Alcohol	107-19-7			10%	0.000
			Thiourea/Formaldehyde Copolymer	Section 1			30%	0.000
			Polyethoxylated Alcohol Surfactant C-14 to C-16 Alpha	68951-67-7 64743-02-8			30% 5%	0.000 9E-
Forripley 40	Charrele	Iron Control Accord	Olefins	100000000000000000000000000000000000000				2000
Ferriplex 40	Chemplex	Iron Control Agent	Sodium Hydroxide Sodium Sulfate Anhydrous	1310-73-2 7757-82-6			1% 2%	4E- 8E-
			Trisodium Nitrilotriacetate	5064-31-3		1	40%	0.001
Claymax	Chemplex	Oil Well Treatment	Water Choline Chloride	7732-18-5 67-48-1			60% 70%	0.002 0.15
			Water	7732-18-5			50%	0.108
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		i inited Name. Nic	Jupios			Title: ASSO		_
Date: 7/18/20 E-mail Address: kiera si		cources com						
	taples@eogres orting of informati	ources.com on beyond MSDS data as described in	29 CFR 1910.1200 NMOCD	does not require	the reporting of	disclosure of pror	orietary, trade secret	or confidential business inform