Submit within 45 days of well c	ompletion	01.1		•				Revise	d November 6, 2013
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO	).		
						30-025-41815			
						2. Well Name: OPHELIA 27 #602H  3. Well Number: 602H			
DISCLOSURE						Unit:H Lot:H Feet from:242 Feet from:917	0	Township:26S N/S Line:N E/W Line:E	Range:33E
Original						5. Bottom Hole L Unit:H Lot:H		Township:26S	Range:33E
□ Amendment						Feet from:242	0	N/S Line:N	italige.ooL
						Feet from:917 6. latitude:		E/W Line:E longitude:	
						32.	0138281776594		3.554614714233
						7. County: Lea	1		
Operator Name and Address:					9. OGRID:	7377	10. Phone Numbe	r. 43	32-686-3689
EOG RESOURCE P.O. Box 2267 Midland 79702	S INC				8. OGRID.	1311	TO. Phone Numbe	. 4.	52-000-3003
					12. Productio				
13. Pool Code(s): 14. G					_	O Fractured Interval:			
7280					17	179 ft to 12,187 ft			
15. True Vertical Depth (TVD): 12,187 ft						Volume of Fluid Pumped: 6,885,837 gals			
17. Total Volume of Re-Use Wate N/A		55.00 <u>25.700 = 513.1</u> 0	ugani		18. Percent o	f Re-Use Water in ot Disclosed	Fluid Pumped:		
19. HYDRAULIC FLUID							200		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre Concentration i mass)	in <mark>Additive (% by</mark>	Maximum Ing Concentration mass)	gredient on in HF Fluid (% by
Water	EOG	Carrier/Base Fluid	Water	7732-18-5			100%		88.08502%
Sand Hydrochloric Acid	EOG UPPI	Proppant Acid	Crystalline Silica Hydrogen Chloride	14808-60-7 7647-01-0 7732-18-5		12	100% 37%		10.61206% 0.41781%
Try di octilone Acid	OTT	Acid	Water			1	74%		0.83562%
Universal Polybreak XPA	Chemplex	Breakers and Breaker Catalysts	Hydrogen peroxide	7722-84-1	22-84-1		7%	1	0.00451%
CIA-5	Chemplex	Acid Corrosion	Methyl Alcohol	67-56-1		40%		0.00065%	
IR-1	Chemplex	Inhibitors Iron Control	Propargyl Alcohol Cupric Chloride	107-19-7 10125130		<u> </u>	8% 7%		0.00013% 0.00022%
IK-1	Chemplex	Additives	Dihydrate				1 70		0.00022%
			Thioglycol	60-24-2			75%		0.00234%
NE-601	Economy Polymers & Chemicals	Non-Emulsifier and De-Emulsifiers	Methanol Polyoxyalkylene	67-56-1 9004-77-7			70% 50%		0.02753% 0.01966%
	d onemicals		glycol butyl ether				3070		0.0190070
	a like a war	and a second	Diethanolamide	Trade Secret			70%		0.02753%
WFR-6	UPPI	Friction Reducer	Paraffinic, Naphthenic Solvent	64742-47-8			25%	1	0.0163%
			Oleamide DEA	Trade Secret			2%		0.0013%
			Sorbitan Monooleate Poly (acrylamide-co-				2% 32%		0.0013% 0.02086%
			acrylic acid), partial sodium salt	02040 25 4			3270		0.0200070
			Sodium Chloride	7647-14-5		18	7%		0.00456%
			Alcohols, C12-16, ethoxylated	68551-12-2			5%		0.00326%
			Water	7732-18-5			40%		0.02608%
20. I, as Operator, hereby certify		10 (10 to 10	33 3 A 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3	of my knowledge a	nd belief.				
Signature: Signed Electronically Printed Name: Jemine Leigh						Title: Repr	onmental esentative	<u>=35</u>	
Date: 7/21/201									
The state of the s	eigh@eogresources.cor								
NMOCD does not require the repo	rting of information beyond N	ASDS data as described in	29 CFR 1910.1200. NMOCI	D does not require	the reporting o	r disclosure of prop	orietary, trade secret	or confidential l	business information.