Submit within 45 days of well co	bmit within 45 days of well completion State of New Mexico						Revised November 6, 2013		
Energy, Minerals and Natural Resources Oil Conservation Division						1. WELL API NO. 30-025-41371			
						2. Well Name:			
1220 S. St Francis Dr.						BRINNINSTOOL UNIT #003H 3. Well Number:			
Santa Fe, NM 87505						003H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: O Lot: O Section: 20 Township: 23S Range: 33E Feet from: 330 N/S Line: S Feet from: 2260 E/W Line: E			
⊠ Original						5. Bottom Hole Lot Unit:B Lot:	ation:	wnship:23S Range:33E	
□ Amendment						Feet from:384 Feet from:2290	EΛ	S Line:N W Line:E	
						6. latitude: 32.28 7. County:	38937818651	longitude: -103.593147905197	
						Lea			
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701						229137	10. Phone Numb	er: 432-685-4332	
11. Last Fracture Date: 1/2/2014 Frac Performed by: Halliburton						ion Type: O			
13. Pool Code(s): 14865						14. Gross Fractured Interval: 11,284 ft to 15,307 ft			
15. True Vertical Depth (TVD): 11,045 ft						18. Total Volume of Fluid Pumped: 2,432,736 gals			
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID (Trade Name	Supplier	Purpose	RATION:	(CAS#) Chemic	al Abstract	Maximum Ingredi	ent	Maximum Ingredient	
Fresh Water	Operator		mg. cutchis	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass) 83.51263%	
HYDROCHLORIC ACID 10- 30%	Halliburto	n	Hydrochloric acid	7647-01-0		30%		0.76696%	
CRC Premium 30/50 LOSURF-360W	Halliburto Halliburto		2000,000,000,000		1.77		100% 100%	13.47271% 0%	
Cla-Web™	Halliburto	n Additive	Ammonium salt		Confidential Business Information		60%	0.02759%	
BE-9	Halliburto	n Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.00413%	
CL-22 UC CL-31 CROSSLINKER	Halliburto Halliburto		Potassium formate Potassium hydroxide	590-29-4	590-29-4 1310-58-3		60% 5%	0.04462% 0.00135%	
CL-31 CROSSLINKER	-51 CKOOSENKEK Hamburton		Potassium	13709-94-9			60%	0.0162%	
MO-67	Halliburto	n pH Control Additi	metaborate ve Sodium hydroxide	1310-73-2			30%	0.00692%	
CLA-STA XP ADDITIVE	Halliburto	n Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%	0.01312%	
Scaletrol	3rd party	Inhibitor	Acetaldehyde Aldol	75-07-0 107-89-1			1% 60%	0.00021% 0.01285%	
	· c		Crotonaldehyde	123-73-9		2%		0.00043%	
WG-36 GELLING AGENT SP BREAKER	Halliburto Halliburto		Guar gum Sodium persulfate	9000-30-0 7775-27-1		100% 100%		0.14988% 0.00026%	
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburto	n Breaker	Ammonium persulfate Crystalline silica,	7727-54-0 14808-60-7			100% 30%	0.00798% 0.00239%	
Scalechek® SCP-2 Scale Inhibitor	Halliburto	n Scale Preventer	quartz Glassy calcium magnesium	65997-17-3			100%	0.0225%	
Parasorb	3rd Party		phosphate			100%		0.0225%	
Ingredients Listed Below This Line Are Part of the			Acrylate polymer	Confidential Business Information Confidential Business Information Confidential Business			0%	0%	
			Amine salts			0%		0%	
			Amine salts			0%		0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4			0%	0%	
			Borate salts	Confidential B	usiness		0%	0%	
			Crystalline silica,	14808-60-7			0%	0%	
			quartz Cured acrylic resin	Confidential B	usiness		0%	0%	
			Quaternary amine	Information Confidential B	usiness		0%	0%	
			Quaternary amine	Information Confidential B	usiness	0%		0%	
			Quaternary amine	Information Confidential B	usiness	0%		0%	
			Silica gel	Information 112926-00-8		0%		0%	
			Sodium carboxymethyl cellulose	9004-32-4			0%	0%	
			Sodium chloride Sodium glycollate	7647-14-5 2836-32-0			0% 0%	0% 0%	
			Sodium sulfate	7757-82-6		0%		0%	
			Surfactant mixture	Confidential Business Information Confidential Business		0%		0%	
			Surfactant mixture	Information					
			Trimethylamine, N-oxide	1184-78-7			0%	0%	
	at the informa	ation shown on this disclosure form i		7732-18-5 of my knowledge a	nd belief.		0%	0%	
Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 7/29/2014									

E-mail Address: Sdavis@conchoresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.