

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-015-42376				
		2. Well Name: JAMES RANCH UNIT DI1 #135H				
		3. Well Number: 135H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:H Lot:H Section:21 Township:22S Range:30E Feet from:1517 N/S Line:N Feet from:1292 E/W Line:E				
		5. Bottom Hole Location: Unit:H Lot:H Section:21 Township:22S Range:30E Feet from:1517 N/S Line:N Feet from:1292 E/W Line:E				
		6. latitude: 32.3807516297571 longitude: -103.881736561267				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737	10. Phone Number: 432-683-2277			
11. Last Fracture Date: 7/30/2014 Frac Performed by: Cudd Energy Services		12. Production Type: O				
13. Pool Code(s): 50443		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 7,158 ft		16. Total Volume of Fluid Pumped: 3,081,988 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	86.8846%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	9.84069%
SG-15G	PfP Technology	Polymer	Guar Gum	9000-30-0	50%	0.2943%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.32373%
			Bentonite Clay	14808-60-7	2%	0.01177%
			Surfactant	68439-51-0	2%	0.01177%
CX-20	Benchmark	Crosslinker	Triethanolamine	102-71-6	65%	0.03237%
			Isopropanol	67-63-0	22%	0.01096%
GB-125	Benchmark	Breaker	Silica Crystalline-Quartz	14808-60-7	10%	0.01176%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.01188%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.01206%
			Methanol	67-56-1	15%	0.01206%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.01608%
Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)	14808-60-7	98%	2.37787%
			Polyurethane Resin	Proprietary	5%	0.12132%
			Colorant	Proprietary	1%	0.02426%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Emma Z Galindo		Title: Engineering Assistant		
Date: 8/13/2014						
E-mail Address: ezgalindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.