Contact Cont	Submit within 45 days of well	omit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
Amendment	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.										
### 1220 S. St Francis Dr. Santa Fe, NM 87505 #### 135H #### 135H ### 13							30-010-42370				
Santa Fe, NM 87505 3. Veri Number 135H											
HYDRAULIC FRACTURING FLUID											
DISCLOSURE			Santa	a Fe, NM 8/	005		135H				
Comparable			FLUID				Unit:H Lot:H Feet from:1517	Section:21	N/S Line:N	Range:30E	
Amendment	Original						5. Bottom Hole Lo	cation:			
8. Operator Name and Address: BOPCO, L. P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702 11. Last Fracture Date: 7/30/2014 Frac Performed by: Cudd Energy Services 12. Production Type: Ontification 17902 13. Pool Code(s): 50443 15. True Vertical Depth (TVD): 7, 158 ft 77. Total Volume of Re-Use Water Pumped: NVH PTRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Supplier Purpose Ingredients (CAS #) Chemical Abstract Service # Service # Maximum Ingredient Concentration in Additive (% b) Concentration in Additive (% b) Concentration in Additive (% b) Proppant Silicon Dioxide 14808-80-7 Petroleum Distillate (Mineral Oil) Bentonite Clay Bentonite Clay Benchmark Crosslinker Tirethanolamine 102-71-8 14808-80-7 2% 0.0 0 CX-20 Benchmark Crosslinker Tirethanolamine 102-71-8 1808-80-7 100% 9.8 0.0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Bentonite Clay 14808-80-7 2% 0.0 0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Bentonite Clay 14808-80-7 14808-80-7 2% 0.0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Bentonite Clay 14808-80-7 100% 9.8 0.0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Bentonite Clay 14808-80-7 100% 9.8 0.0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Bentonite Clay 14808-80-7 100% 9.8 0.0 0 0 GB-125 Benchmark Breaker Silica Crystalline- (Mineral Oil) Benchmark Breaker Silica Crystalline- (Mine	□ Amendment						Feet from:1517 Feet from:1292	1	N/S Line:N E/W Line:E	Range:30E	
Eddy								307516297571	-10	3.88173656126	
BOPCO, L.P. 6 Dests Drive, Ste 3700 P. O. Box 2760 Midland 79702 11. Last Fracture Date: 7/30/2014 Frac Performed by: Cudd Energy Services 12. Production Type: O 13. Pool Code(s) Confidential Co											
BOPCO, L.P. 6 Dests Drive, Ste 3700 P. O. Box 2760 Midland 79702 11. Last Fracture Date: 7/30/2014 Frac Performed by: Cudd Energy Services 12. Production Type: O 13. Pool Code(s) Confidential Co	O Consider Name and Address						200727			00 000 0077	
13. Pool Code(s): 14. Gross Fractured Interval: Confidential	BOPCO, L.P. 6 Desta Drive, St P. O. Box 2760					9. OGRID:	260/3/	10. Phone Numb	per: 4	32-083-22//	
13. Pool Code(s): 50443 14. Gross Fractured Interval: Confidential 15. True Vertical Depth (TVD): 7, 158 ft 16. Total Volume of Fluid Pumped: 3,081,988 gals 17. Total Volume of Fluid Pumped: Not Disclosed 18. Percent of Fluid Pumped:											
15. True Vertical Depth (TVD):	13. Pool Code(s):					_					
7,158 ft 3,081,988 gals 18, Percent of Re-Use Water Pumped: NV/A 18, Percent of Re-Use Water Pumped: NV/A 19, Percent of Re-Use Water Pumped: NV/A 19, Percent of Re-Use Water Pumped: NV/A 19, Percent of Re-Use Water Pumped: NV/A NV/	50443										
N/A Not Disclosed	7,158 ft					3,	3,081,988 gals				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name	17. Total Volume of Re-Use Water Pumped:										
Purpose		D COMPOSITION A	AND CONCENTRAT	ΠON:	and the same of the same	1,	or Biociooca				
Propant Silicon Dioxide 14808-60-7 100% 9.88	Trade Name	Supplier	Purpose	Ingredients		cal Abstract	Concentration in Additive (% by		Concentration in HF Fluid (% by		
Polymer Guar Gum 9000-30-0 50% 0.0		e.					100%			86.88469	
Petroleum Distillate (Mineral Oil) Bentonite Clay 14808-60-7 29% 0.0		DID Tooksoloos								9.840699 0.29439	
Surfactant 68439-51-0 296 0.0	56-156	PIP Technology	Polymer	Petroleum Distillate						0.323739	
CX-20 Benchmark Crosslinker Triethanolamine Isopropanol 102-71-6 65% 0.0 GB-125 Benchmark Breaker Silica Crystalline-Quartz 14808-60-7 10% 0.0 GB-150 Chemplex, L.C. Breaker Non-hazardous ingredients NA 100% 0.0 NE-227 CESI Non-emulsifier Isopropanol 67-63-0 for-63-0 for-										0.011779	
Isopropanol 67-63-0 22% 0.0	CY-20	Panchmark	Crocclinker							0.011779	
GB-125 Benchmark Breaker Silica Crystalline-Quartz 14808-60-7 10% 0.0 GB-150 Chemplex, L.C. Breaker Non-hazardous ingredients NA 100% 0.0 NE-227 CESI Non-emulsifier Isopropanol 67-63-0 15% 0.0 Methanol 67-56-1 15% 0.0 Ethoxylated Nonylphenol 9016-45-9 20% 0.0 Garnett, Pearl RCS Preferred Sands RCS Proppants Quartz(SiO2) 14808-60-7 98% 2.3 Polyurethane Resin Proprietary 5% 0.1	OX-20	Delicilitation	Crossilikei							0.010969	
Ingredients Ingredients Isopropanol 67-63-0 15% 0.0	GB-125	Benchmark	Breaker	Silica Crystalline-						0.011769	
Non-emulsifier Sepropanol 67-63-0 15% 0.0 0.0	GB-150	Chemplex, L.C.	Breaker	Non-hazardous	70350					0.011889	
Ethoxylated 9016-45-9 20% 0.0	NE-227	CESI	Non-emulsifier	Isopropanol						0.012069	
Nonylphenol										0.012069	
Garnett, Pearl RCS Preferred Sands RCS Proppants Quartz(SiO2) 14808-60-7 98% 2.3 Polyurethane Resin Proprietary 5% 0.1					9010-45-9			20%		0.016089	
	Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)						2.377879	
			3.04 C C C C C C C C C C C C C C C C C C C							0.121329	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.				Colorant	Proprietary			1%		0.024269	

E-mail Address: <u>ezgalindo@passpet.com</u>

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.