<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 191546

APPLICATION FOR PERMIT TO DRILL,	, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE	Ξ
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	CIMA	e and Address AREX ENERGY (2. OGR	ID Number 215099		
		N MARIENFELD AND , TX 79701								3. API N	Number 30-025-42077		
4. Property	Code 3136			5. Property Name JAMES	STATE					6. Well	No. 041H		
						7. Sur	face Location						
UL - Lot	В	Section 32	Township 2	Range 3S	32E	Lot Idn	Feet From 130	N/S Line N	Feet Fron	2310	E/W Line	County	Lea
						8. Proposed E	Bottom Hole Loca	tion					
UL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet Fro		E/W Line	County	
	0	32	2	3S	32E	0	330	S	- 33	2200	E		Lea
						9. Poo	Information						
SAND D	JNES	B;BONE SPRING	, SOUTH			11.744.5					5380	5	
						Additional	Well Information	ì					
11. Work Type New Well 12. Well Type OIL			13. Ca	13. Cable/Rotary		14. Lesse Type State		15. Ground Level Elevation 3671					
16. Multiple 17. Proposed Depth N 14005			18. Formation Bone Spring			19. Contractor 20		20. Spud Date 9/22/2014					
Depth to G	round	water			Distan	ce from nearest fres	h water well	8	1	Distance to n	earest surface water	>	

21. Proposed Casing	and Cemen	Program
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			Ziii i opooda dadiii g	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1250	768	0
Int1	12.25	9.625	36	4780	1132	0
Prod	8.75	5.5	17	14005	1704	4580

Casing/Cement Program: Additional Comments

22	Dropoend	Plawout	Prevention	Drogram

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	Cameron
Double Ram	3000	3000	Cameron

knowledge and be	elief. have complied with 19.15.14.9 (A	s true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by GENEA A	HOLLOWAY	Approved By:	Paul Kautz	
Title:	Prod Admin Supervisor	Title:	Geologist	72	
Email Address:	gholloway@cimarex.com	Approved Date:	8/27/2014	Expiration Date: 8/27/2016	
Date:	8/27/2014	Phone: 918-295-1658	Conditions of Ap	proval Attached	•

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720
DISTRICT II
611 S. First St., Artesla, NM 88210
Phone (675) 746-1263 Fax: (575) 748-9720
DISTRICT III
1000 Rlo Brazos Rd., Aztec, NM 87410
Phone (505) 384-6179

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (605) 476-3480 Fex: (505) 476-3462

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

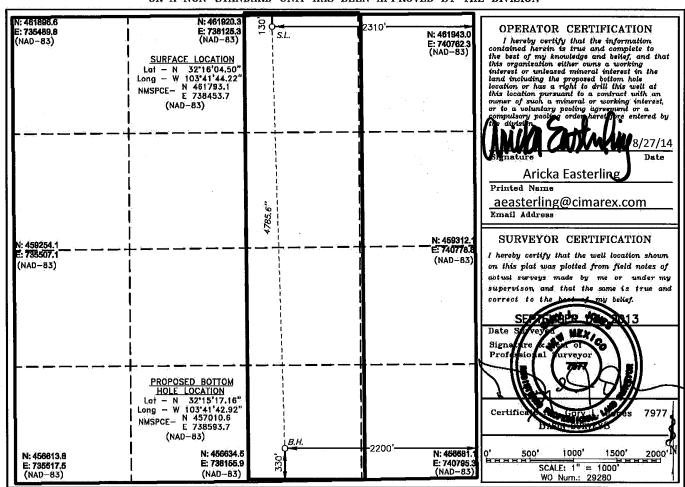
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

арі 30-0	Number 25		1	Pool Code	Wildcat; Bone Spring					
Property	Code				Well Number					
OGRID No. Operator Name Eleve						Eleval 367				
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	32	23 S	32 E		130	NORTH	2310	EAST	LEA	
		. 4 4 . 7 . 4 . 5 4 . 4	Bottom	Hole Loc	eation If Diffe	rent From Sur	face		·	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	32	23 S	32 E		330	SOUTH	2200	EAST	LEA	
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.					
160					NSL Pen	ding				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191546

PERMIT COMMENTS

CIMAREX ENERGY CO. [215099] 600 N MARIENFELD STREET MIDLAND . TX 79701 JAMES STATE #041H	perator Name and Address:	API Number:
	CIMAREX ENERGY CO. [215099]	30-025-42077
MIDLAND TX 79701 JAMES STATE #041H		Well:
William I was a second and a second a second and a second a second and	MIDLAND , TX 79701	JAMES STATE #041H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191546

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-42077
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	JAMES STATE #041H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water