<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 193798

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE	
--	--

Operator Name and Address YATES PETROLEUM	2. OGRID Number 25575	
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-42175
4. Property Code 17550	5. Property Name HUNT APO STATE	6. Well No. 005H
		·

7. Surface Location

UL - Lot	Section 4	Township 21S	Range 34E	Lot Idn 13	Feet From 2655	N/S Line S	Feet From 400	E/W Line W	County Lea
	787.2			2.5.7.4	A			7.7.5	

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	4	21S	34E	4	330	N	400	W	Lea

9. Pool Information

GRAMA RIDGE;BONE SPRING, NORTH

28434

NACE AND ADDRESS OF A SECTION ASSESSMENT AND A SECTION ASSESSMENT ASSE		
A SAME AND A PORT OF THE PROPERTY OF THE PROPE		
Additional Well Information	Additional Well Information	

		Additional Well information		
11. Work Type New Well 12. Well Type OIL		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3725
16. Multiple N	17. Proposed Depth 15519	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	() S	Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

			Zi. Proposeu Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1870	1360	0
Int1	12.25	9.625	36	6000	2020	0
Prod	8.5	5.5	17	15519	955	10000
Prod	8 75	5.5	17	11080	835	5500

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

A.S.	22. Floposed Blowout Fleve	ittori Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	N DIVISION	
Signature:						
Printed Name:	Printed Name: Electronically filed by Travis Hahn			Paul Kautz		
Title:	Land Regulatory Agent			Geologist	. Unionski kaj	
Emsil Address: thahn@yatespetroleum.com			Approved Date:	pproved Date: 10/9/2014 Expiration Date: 10/9/2016		
Date:	ate: 10/8/2014 Phone: 575-748-4120			oval Attached		

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District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 193798

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42175	28434	GRAMA RIDGE;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
17550	HUNT APO STATE	005H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3725

10. Surface Location

U	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	4	21S	34E	13	2655	S	400	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 4	Township 21S	Range 34E	Lot Idn 4	Feet From 330	N/S Line N	Feet From 400	E/W Line W	County Lea
12. Dedicated Acre 158.84			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
99111 30003	OPERATOR CERTIFICATION
owns a working inte	the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	10/8/2014
201111	SURVEYOR CERTIFICATION
	the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	12/13/2013
Certificate Number:	7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193798

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42175
105 S 4TH ST	Well:
ARTESIA, NM 88210	HUNT APO STATE #005H

Created By	Comment	Comment Date
	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD, Logging: NO OPEN HOLE LOGS, DST's: None, Coring: None, Mudlogging: ON BELOW SURFACE CSG MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD, 0'-1870' is 895 PSI, 1870'-6000' is 3182 PSI, 6000'-10938' is 5233 PSI Well will be drilled vertically to 10343' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11080' MD (10820' TVD). Hole size will then be reduced to 8.5" and drilled to 15519' MD (10938' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of the p	10/8/2014
THAHN	Penetration point of the producing zone will be encountered at 3120' FSL and 660' FWL, 4-21S-34E. Deepest TVD is 10938' in lateral. H2S is not anticipated, and C-102 and horizontal drilling diagram will follow by mail.	10/8/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193798

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42175
	Well:
ARTESIA , NM 88210	HUNT APO STATE #005H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water