Submit within 45 days of well cor	npletion	State of New Mexico					Revised November 6, 2013			
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-42085				
						August Maria Carlo				
Oil Conservation Division						2. Well Name: DARTHROW STATE #002H 3. Well Number: 002H				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						Surface Hole Location: Unit:D Lot:1 Section:19 Township:20S Range:30E				
DISCLOSURE						Feet from:400 N/S Line:N Feet from:190 E/W Line:W				
⊠ Original						5. Bottom Hole Location:				
Amendment						Unit:M Lot:4 Section:19 Township:20S Range:30E Feet from:363 N/S Line:S				
- Americanone						Feet from:481		/W Line:W		
						6. latitude: longitude: 32.5650205452157 -104.019386436056				
						7. County: Eddy				
Operator Name and Address:					9. OGRID:	229137	10. Phone Numb	- 1	32-685-4332	
COG OPERATING LLC					9. OGRID:	229137	10. Phone Numb	er: 4	32-080-4332	
One Concho Center										
600 W. Illinois Ave Midland 79701										
11. Last Fracture Date: 9/1/2014 Frac Performed by: Baker Hughes					12. Production					
13. Pool Code(s): 96403					14. Gross Fractured Interval: 8.551 ft to 12.585 ft					
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:					
8,442 ft 17. Total Volume of Re-Use Water Pumped:					1,750 gals 18. Percent of Re-Use Water in Fluid Pumped:					
N/A					Not Disclosed					
19. HYDRAULIC FLUID (1650		on the latest and the	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Scaletrol 720	Baker Hughes Scale Inhibitor Ethylene Glycol 107-21-1			30%			18.472099%			
Parasorb 5000	Daker Hughes	Paraffin Inhibitor	Calcium Chloride Calcined	10043-52-4 91053-39-3		5% 60%			3.078683% 18.25779%	
Parasorb 5000	Baker Hughes	raranin innibitor	Diatomaceous Earth			7,432		•		
			White Mineral Oil	8042-47-5 14808-60-7			30% 1%		9.128895% 0.304296%	
			Silica, Crystalline- Quartz	14808-00-7			1%		0.304296%	
20. I, as Operator, hereby certify the	at the information shown	on this disclosure form is tr	ue and complete to the best	of my knowledge a	nd belief.	•		•		
	orgina zirati amatin		Printed Name: Stormi Davis			Title: Regulatory Analyst				
Date: 10/17/2014	No. and the Administration of the Control	<u> </u>								
E-mail Address: sdavis@co	onchoresources.com	water the second	400000000000000000000000000000000000000		va c va c			40.0046.000		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information