Submit within 45 days of wel	l completion	State of New Mexico				Revised November 6, 2013									
	MacOXXXVII.		Energy, Minerals and Natural Resources			1. WELL API NO. 30-015-41834									
		Energy, Miner													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: SOUTHERN UNION 30 G STATE #003 Well Number:									
									003						
									HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:G Lot:G Section:30 Township:17S Range:28E Feet from:1655 N/S Line:N Feet from:2375 E/W Line:E
						⊠ Original						5. Bottom Hole Lo	cation:		
□ Amendment						Unit:G Lot:G Feet from:1655 Feet from:2375	N/	wnship:17S Range:28E S Line:N W Line:E							
						6. latitude:	lo	ongitude:							
						32.8077714298804 -104.214119876792 7. County: Eddy									
										Operator Name and Address	5:				9. OGRID:
LRE OPERATIN 1111 Bagby Suite 4600 Houston 77002					e. GOIND.	201004	is. I note that be	713 232 3311							
11. Last Fracture Date: 10/9/2014 Frac Performed by: ELITE					12. Production Type: O										
13. Pool Code(s): 96836						Gross Fractured Interval: 3,362 ft to 4,574 ft									
15. True Vertical Depth (TVD):					16. Total Volum	Total Volume of Fluid Pumped:									
5,105 ft 17. Total Volume of Re-Use Water Pumped:					1,682,604 gals 18. Percent of Re-Use Water in Fluid Pumped:										
0 gals					%										
		TION AND CONCENTE			1000	30.7.7	I Park III	170.11.20.00.00.00.00.00.00.00							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #			redient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)							
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7			100%	3.69283%							
HYDROCHLORIC ACID	CNR	ACIDIZING	HYDROCHLORIC ACID	7647-01-0 64-19-7 67-56-1			38.8%	0.13167%							
4-N-1	CHEMPLEX	IRON CONTROL	ACETIC ACID METHANOL			80%		0.00205% 0.00026%							
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	533-74-4			24%	0.00632%							
PLEXSLICK 953	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.00565%							
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%	0.02117%							
			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9			31%	0.02188%							
GREENHIB 679	CHEMPLEX	SCALE INHIBITOR		56-81-5			35%	0.0186%							
SCALE SORB 3	CHEMPLEX	SCALE INHIBITOR	TRADE SECRET DIATOMACEOUS EARTH,	91053-39-3			35% 68%	0.0186% 0.03614%							
			CALCINED AMINO ALKYL	TRADE SECRET		- P	30%	0.01595%							
			PHOSPHONIC ACID PHOSPHONIC ACID	13598-36-2			1%	0.00053%							
			CRYSTALLINE SILICA 14808-6			1%		0.00053%							
20. I, as Operator, hereby certi	fy that the information	on shown on this disclosure form is	s true and complete to the best of my			1	7,0	5.5555070							
Signature: Signed Electronically Printed Name: Mike Pippin Title: Consultant															
Date: 10/19/2	Date: 10/19/2014														
E-mail Address: mike@pippinllc.com															

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.