District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194325

	me and Address VON ENERGY PR	ODUCTION C	OMPANY, LP							2	OGRID Number 6137		
	W. Sheridan Aver ahoma City, OK 7									3.	API Number 30-015-427	37	
4. Property Co. 313	le 3798		5. Property Name CEDA	R 11 STA	TE					6.	. Well No. 002H		
						7. Su	rface Location						
UL - Lot	Section 11	Township 2	Range 1S	27E	Lot Idn		Feet From 1195	N/S Line	S	Feet From 200	E/W Line W	County	Eddy
					8. Prop	osed	Bottom Hole Locati	on					
UL - Lot	Section 11	Township 21	Range S	27E	Lot Idn	L	Feet From 1905	N/S Line	S	Feet From 330	E/W Line	County	Eddy
						9. Po	ol Information						
	NE SPRING, EAS	-									371		

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3284
16. Multiple N	17. Proposed Depth 11079	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	120	340	0
Int1	17.5	13.375	48	800	750	0
Int2	12.25	9.625	40	2840	860	850
Prod	8.75	5.5	17	11079	1820	5000

Casing/Cement Program: Additional Comments

9-5/8" 2nd Inter. Two Stage Option 450sxs & 220sxs - DV/ECP Tool 850' 230sxs 5-1/2" Prod. Two Stage Option 220sxs & 1240sxs - DV/ECP Tool 5000' 500sxs & 120sxs DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Randy Bolles		Approved By:	Randy Dade	
Title:	Manager, Regulatory Affairs			District Supervisor	
Email Address:	Email Address: randy.bolles@dvn.com			10/21/2014	Expiration Date: 10/21/2016
Date:	10/17/2014	Phone: 405-228-8588	Conditions of Approval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42737	3713	AVALON;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
313798	CEDAR 11 STATE	002H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3284

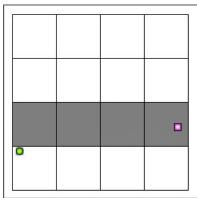
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	11	21S	27E		1195	S	200	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 11	Township 21S	Range 27E	Lot Idn	Feet From 1905	N/S Line S	Feet From 330	E/W Line	County EDDY
12. Dedicated Ac 160 (13. Joint or Infill		14. Consolidation Code			15. Order No.	100

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Randy Bolles E-Signed By:

Title: Manager, Regulatory Affairs

10/17/2014 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

the same is true and correct to the best of my belief.

Filimon Jaramillo Surveyed By: 7/10/2014 Date of Survey: Certificate Number: 12797

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Permit 194325

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42737
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	CEDAR 11 STATE #002H

Created By	Comment	Comment Date
lgood	BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.	10/17/2014
lgood	Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.	10/17/2014
lgood	Mud Program: Depth Type Weight (ppg) Viscosity Water Loss From To 0 800' FW Gel 8.6-8.8 28-34 N/C 500' 2,840' Saturated Brine 10.0-10.2 28-34 N/C 2,840' 11,079' Cut Brine 8.5-9.3 28-34 N/C Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.	10/17/2014
lgood	The C-102, Drilling Plan and Directional Plan will be submitted via Fed-Ex.	10/17/2014
lgood	See the mailed copy of the Drilling Plan with all contingency operations.	10/17/2014
CSHAPARE	Land f/S	10/17/2014

Form APD Conditions

Permit 194325

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137]	API Number: 30-015-42737		
333 W. Sheridan Avenue	Well:		
Oklahoma City, OK 73102	CEDAR 11 STATE #002H		

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string