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District I
1625 N., French Cr., Hobbs, NM 68240
Phones (575) 393-8161 Fexc (575) 593-0720
District II
811 S. First St., Artesle, NM 88210
Phones (576) 748-1283 Fexc (575) 749-9720
District III
1000 Ric Brazos Rd., Azteo, NM 87410
Phone (505) 334-6178 Fexc (505) 334-6170
District IV
1220 S. Sit Francis Cr., Santa Fe, NM 87505
Phones (505) 476-3470 Fexc (505) 476-3482

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Form C-145 August 1, 2011 Permit 199254

PCUD DCT 16'14

Previous Operator Information

New Operator Information

OIL COMS. DIV.

		Elfactive Dale:	Effective on the date of approval by the OCD 2151. 3
QÇRID;	289408	OGRID:	120782
Name:	LOGOS OPERATING, LLC	Name:	WPX ENERGY PRODUCTION, LLC
Address:	4001 N. Butler, Bldg 7101	Address:	P() Box 640
			721 South Main
Çity, State, Zip:	Farmington , NM 87401	City, State, Zip;	Aziec, NM 87410

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, WPX ENERGY PRODUCTION, LLC certifies that it has read and understands the following synopsis of applicable niles.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compilance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.16.17.11(I) NMAC.

WPX ENERGY PRODUCTION, LLC understands that the OCD's approval of this operator change:

- consiliutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the
 selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the
 OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, WPX ENERGY PRODUCTION, LLC agrees to the following statements:

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I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all
regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I
understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules

understand that the OCD website on the "Publications" page.

2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.B NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change It may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.

3. I must file a monthly C-115 report showing production for each non-plugged wall completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may

allowable and authorization to transport, and injection for each injection well. see 19.15.7.24 NMAC. Tunderstand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115 reports. See 19.15.7.24.C NMAC.

4. Tunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.

5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee wall that has 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each elate or fee wall that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.
6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and releted facilities, including releases that occurred before I bacame operator of record.
7. I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or

I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). [[] am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. Size 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9, NMAC and 19.15.14.10 NMAC, [[] am in violation of Part 5.9 the OCD may, after rolice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.

For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD my require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes, See 19.15.9.8.C NMAC. I understand that I can update that information when it changes, See 19.15.9.8.C NMAC. I understand that I can update that information when it changes, See 19.15.9.8.C NMAC. I understand that I can update that information when it changes in the occurrence of th

under "Electronic Permitting."

10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

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New Operator **Previous Operator** Printed Name: Dale;

OCD Permitting

District)
1825 N. French Dr., Hobbs, NM 88240
Phone:(676) 983-8161 Fax:(576) 383-0720
District II
8(1 S. First St., Artesta, NM 68210
Phone:(676) 746-1283 Fax:(676) 746-9720
District III
1000 Rio Brazos Rd., Axtec, NM 67410
Phone:(606) 334-6179 Fax:(605) 334-6170
District IV
1220 S. Si Francis Dr., Santa Fe, NM 67605
Phone:(606) 476-3470 Fax:(506) 476-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 193254 Permit Status: DRAFT

Wells Selected for Transfer

From:	OGRID:
LOGOS OPERATING, LLC	289408
To: WPX ENERGY PRODUCTION, LLC	OGRID: 120782

OCD District: Aztec

Property	Well	Lease Type	ULSTR	OCD	API	Well Type	Pool ID	Pool Name	Last Prod/inj	Additional Bonding
313642	DILECTIONE MEA #003H	F	M-3 -23N-06W	М	30-039-31279	O.	13379	COUNSELORS GALLUP-DAKOTA		0
	DILECTIONE MEA #004H	F	M-3 -23N-06W	М	30-039-31280	O	13379	COUNSELORS GALLUP-DAKOTA		0
313756		F	A-11-23N- 08W	A	30-045-35563	Q	97232	BASIN MANCOS		0
	SARAH B #001H	F	A-11-23N- 08W	A	30-045-35584	0	97232	BASIN MANCOS		0

1		0
ı	Total Additional bond	

NMOCD Approval

Electronic Signature: Charlie Perrin, District 3

Date: October 23, 2014

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1625 N. French Dr., Hobbs, NM 88240
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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments Permit 193254

CHANGEOP COMMENTS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
4001 N. Butler, Bldg 7101 Farmington , NM 87401	Permit Number: 193254
	Permit Type: ChangeOp

Comments

Crested By	Comment	Comment Date

There are no Comments for this Permit