District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194754

| | | | | APPLIC | ATION | FOR PE | RMIT | TO DRILL | _, RE-E | ENTER, DEEPE | N, PLUGE | BAC | K, OR ADD A Z | ZONE | | |
|------------|-----------------|---|--------|-----------|----------|--------|---------|----------|----------|-------------------|----------|-----|------------------|------------------------|--------|------|
| 1. Operato | DEVO | | SY PRO | DUCTION O | OMPAN | Y, LP | | | | | | | 2.0 | GRID Number 6137 | | |
| | | V. Sherida noma City, | | | | | | | | | | | 3. A | PI Number 30-015-42 | 2768 | |
| 4. Propert | y Code 31378 | | 40111 | | 5. Prope | | 10 STAT | E | | | | | 6. V | Vell No. 008H | | |
| | | :59 | | 35 | | 59 | | 10 | 7. Surfa | ace Location | 518 | | 50e 50e | 2e | 35 | |
| JL - Lot | Р | Section | 10 | Township | 218 | Range | 27E | Lot Idn | | Feet From 985 | N/S Line | S | Feet From 100 | E/W Line | County | Eddy |
| | | | | | | | | 8. Propo | sed Bo | ottom Hole Locati | on | | | | | |
| JL - Lot | | Section | | Township | | Range | | Lot Idn | 1 | Feet From | N/S Line | | Feet From | E/W Line | Count | |
| | M | 45 | 10 | | 21S | | 27E | | M | 735 | | S | 330 | W | 1 | Eddy |

9. Pool Information

| VII VVI III VIII III VIII III VIII VII | | | | | | | |
|--|--|------|--|--|--|--|--|
| AVALON:BONE SPRING, EAST | | 3713 | | | | | |

Additional Well Information

| 11. Work Type New Well | 12. Well Type OIL | 13. Cable/Rotary | 14. Lease Type State | 15. Ground Level Elevation 3275 |
|---------------------------|-----------------------------|--|-------------------------|------------------------------------|
| 16. Multiple N | 17. Proposed Depth 11281 | 18. Formation 2nd Bone Spring Sand | 19. Contractor | 20. Spud Date |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 26 | 20 | 94 | 120 | 340 | 0 |
| Int1 | 17.5 | 13.375 | 48 | 750 | 700 | 0 |
| Int2 | 12.25 | 9.625 | 40 | 2760 | 840 | 800 |
| Prod | 8.75 | 5.5 | 17 | 11281 | 1920 | 5000 |

Casing/Cement Program: Additional Comments

9-5/8" 2nd Inter. Two Stage Option 440sx & 220sx; DV/ECP Tool 800' 220sx 5-1/2" Prod. Two Stage Option 180sx & 1360sx; DV/ECP Tool 5000' 500sx & 120sx DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

22. Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer | | | | | | |
|------------|------------------|---------------|--------------|--|--|--|--|--|--|
| Annular | 3000 | 3000 | | | | | | | |
| Double Ram | 3000 | 3000 | | | | | | | |
| Annular | 3000 | 3000 | | | | | | | |
| Double Ram | 3000 | 3000 | | | | | | | |

| 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature: | | | | OIL CONSERVATIO | ON DIVISION | |
|---|--------------------------------------|---------------------------------|--------------|--|-------------|--|
| Printed Name: | Electronically filed by Randy Bolles | | Approved By: | Randy Dade | | |
| Title: | Manager, Regulatory Affairs | | Title: | District Supervisor | | |
| Email Address: | Email Address: randy.bolles@dvn.com | | | 10/29/2014 Expiration Date: 10/29/2016 | | |
| Date: | 10/29/2014 | Conditions of Approval Attached | | | | |

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number | 2. Pool Code | 3. Pool Name |
|----------------------|--|--------------------------|
| 30-015-42768 | 3713 | AVALON;BONE SPRING, EAST |
| 4. Property Code | 5. Property Name | 6. Well No. |
| 313782 | CERF 10 STATE | 008H |
| 7. OGRID No. 6137 | 8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP | 9. Elevation 3275 |

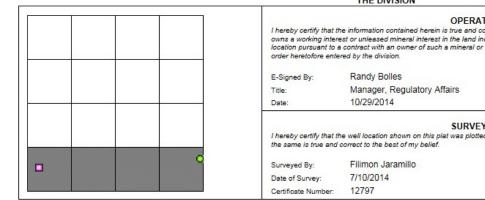
10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| P | 10 | 21S | 27E | | 985 | S | 100 | E | Eddy |

11. Bottom Hole Location If Different From Surface

| UL - Lot M | Section 10 | Township 21S | Range 27E | Lot Idn | Feet From 735 | N/S Line S | Feet From 330 | E/W Line W | County Eddy |
|-------------------------------|------------|--------------|---------------------|---------|------------------------|---------------|------------------|---------------|----------------|
| 12. Dedicated Acres 160.00 | | | 13. Joint or Infill | | 14. Consolidation Code | 2 | | 15. Order No. | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 194754

PERMIT COMMENTS

| Operator Name and Address: | API Number: |
|--|---------------------|
| DEVON ENERGY PRODUCTION COMPANY, LP [6137] | 30-015-42768 |
| 333 W. Sheridan Avenue | Well: |
| Oklahoma City, OK 73102 | CERF 10 STATE #008H |

| Created By | Comment | Comment Date |
|------------|--|-----------------|
| lgood | BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. | 10/29/2014 |
| lgood | Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. | 10/29/2014 |
| lgood | Mud Program Depth Type Weight (ppg) Viscosity Water Loss From To 0 750' FW Gel 8.4-9.6 28-34 N/C 750' 2,760' Saturated Brine 10.0-10.2 28-34 N/C 2,760' 11,281' Cut Brine 8.5-9.3 28-34 N/C Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. | 10/29/2014 |
| lgood | The C-102, Drilling Plan and Directional Plan will be submitted via Fed-Ex. | 10/29/2014 |
| lgood | See the mailed copy of the Drilling Plan with all contingency operations. | 10/29/2014 |
| CSHAPARE | Land s/S | 10/29/2014 |

Form APD Conditions

Permit 194754

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137] | API Number: 30-015-42768 |
|---|-----------------------------|
| 333 W. Sheridan Avenue | Well: |
| Oklahoma City, OK 73102 | CERF 10 STATE #008H |

| OCD Reviewer | Condition |
|--|--|
| CSHAPARD | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh |
| Control of the Contro | water zone or zones and shall immediately set in coment the water protection string |