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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194840

APPLICATION FOR PERMIT TO DRILL, F	RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
------------------------------------	-------------------------------------------

Operator Name and Address DEVON ENERGY PRO	Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP			
333 W. Sheridan Aven Oklahoma City, OK 73		3. API Number 30-025-42215		
4. Property Code 313839	5. Property Name CHINCOTEAGUE 32 STATE COM	6. Well No. 001H		

7. Surface Location

UL - Lot M	Section 32	Township 24S	Range 32E	Lot Idn M	Feet From 200	N/S Line S	Feet From 830	E/W Line W	County Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	32	24S	32E	D	330	N	440	W	Lea

9. Pool Information

WC-025 G-06 S253206M;BONE SPRING	97899

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3476
16. Multiple N	17. Proposed Depth 15180	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 1/1/2015
Depth to Ground water		Distance from nearest fresh water well	8.0	Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

		21. Proposed Casing and Cement Program								
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf 17.5 13.375				48	825	900	0			
	Int1	12.25 9.625 40		4500	1390	0				
	Prod	8.75	5.5	17	15180	2100	4300			

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Randy Bolles		Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	8
Email Address: randy.bolles@dvn.com			Approved Date:	10/31/2014	Expiration Date: 10/31/2016
Date:	10/30/2014	Phone: 405-228-8588	Conditions of Appro	oval Attached	

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42215	2. Pool Code 97899	3. Pool Name WC-025 G-06 S253206M;BONE SPRING
4. Property Code 313839	Property Name CHINCOTEAGUE 32 STATE COM	6. Well No. 001H
7. OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3476

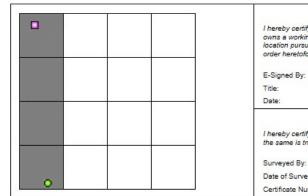
10. Surface Location

	Total and a second a second and									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
M	32	24S	32E	M	200	S	830	W	Lea	l

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 32	Township 24S	Range 32E	Lot Idn D	Feet From 330	N/S Line N	Feet From 440	E/W Line W	County Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code	e .		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Randy Bolles

Manager, Regulatory Affairs

10/30/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Filimon Jaramillo 10/3/2014 Date of Survey: Certificate Number: 12797

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194840

PERMIT COMMENTS

Operator Name and Address:	API Number:	
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42215	
333 W. Sheridan Avenue	Well:	
Oklahoma City, OK 73102	CHINCOTEAGUE 32 STATE COM #001H	

Created By	Comment	Comment Date
	BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock	10/30/2014

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194840

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42215	
333 W. Sheridan Avenue	Well:	
Oklahoma City, OK 73102	CHINCOTEAGUE 32 STATE COM #001H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water