

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		1. WELL API NO: 30-015-33495				
		2. Well Name: GISSLER B #035				
		3. Well Number: 035				
		4. Surface Hole Location: Unit: E Lot: E Section: 14 Township: 17S Range: 30E Feet from: 2310 N/S Line: N Feet from: 990 E/W Line: W				
		5. Bottom Hole Location: Unit: E Lot: E Section: 14 Township: 17S Range: 30E Feet from: 2310 N/S Line: N Feet from: 990 E/W Line: W				
		6. Latitude: 32.8354361892633 longitude: -103.94803724087				
		7. County: Eddy				
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102		9. OGRID: 3080				
		10. Phone Number: 817-332-5108				
11. Last Fracture Date: 10/16/2014 Frac Performed by: CUDD		12. Production Type: O				
13. Pool Code(s): 96718		14. Gross Fractured Interval: 4,936 ft to 5,700 ft				
15. True Vertical Depth (TVD): 5,382 ft		16. Total Volume of Fluid Pumped: 523,740 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals		18. Percent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Yates	Carrier / Base Fluid		7732-18-5	100%	91.37297%
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7	100%	8.09907%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00229%
			Water	7732-18-5	80%	0.00918%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7	1%	0%
			Sodium Bisulfite (Trade Secret)	7631-90-5	64%	0.00023%
			Petroleum Distillate	64742-47-8	35%	0.00013%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00836%
			Isoparaffinic Solvent	64742-47-8	10%	0.00836%
			Water	7732-18-5	60%	0.05016%
			Nonylphenol	9016-45-9	10%	0.00836%
15% Hydrochloric Acid	Reagent	Scale Dissolver	Sorbitan Monooleate	1338-43-8	10%	0.00836%
			37% Hydrochloric Acid	7647-01-0	15%	0.05655%
I-112	Chemplex, L.C.	Acid Corrosion Inhibitor	Water	7732-18-5	85%	0.32046%
			Methanol	67-56-1	49.6%	0.00015%
NE-217	Chemplex, L.C.	Non-emulsifier	Propargyl Alcohol	107-19-7	4%	1E-05%
FE-360	Chemplex, L.C.	Iron Control Additive	Methanol	67-56-1	50%	0.00016%
			Cupric Chloride Dihydrate	10125-13-0	7%	8E-05%
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Thioglycol	60-24-2	80%	0.00093%
			Hydrochloric Acid	6747-01-0	100%	0.05374%
			Phosphonate Compound	Proprietary	60%	0.03225%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u> Printed Name: <u>Leslie Garvis</u>		Title: <u>Regulatory Coordinator</u>				
Date: <u>11/21/2014</u>						
E-mail Address: <u>lgarvis@burnettoil.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.