Submit within 45 days o	s of well completion State of New Mexico					Revised November 6, 2013											
	110 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					1. WELL API NO.											
Energy, Minerals and Natural Resources					urces	30-015-41212											
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE						Well Name: JACKSON A #043 3. Well Number: 043 4. Surface Hole Location: Unit:P Lot:P Section:12 Township:17S Range:30E Feet from:990 N/S Line:S Feet from:940 E/W Line:E											
									Original						5. Bottom Hole I	ocation:	
									□ Amendment						Unit:P Lot:F Feet from:990 Feet from:940		Township:17S Range:30E N/S Line:S E/W Line:E
							8444693647111	longitude: -103.92001688593									
						7. County: Edd	у										
8. Operator Name and Ad BURNETT (Burnett Plaz 801 Cherry Fort Worth 7	DIL CO INC ra, Suite 1500 St., Unit 9				9. OGRID:	3080	10. Phone Numbe	r: 817-332-5108									
11. Last Fracture Date: 10/4/2014 Frac Performed by: CUDD 12. Produ						on Type:											
						ractured Interval:											
96831 15. True Vertical Depth (TVD): 18. To						4,672 ft to 4,938 ft folume of Fluid Pumped:											
6,057 ft 17. Total Volume of Re-Use Water Pumped: 18. P						1,025,848 gals at of Re-Use Water in Fluid Pumped:											
0 gals	LUID COMPOSITION A	ND CONCENTRA	TON		%		ridio rampeo.										
19. HYDRAULIC F Trade Name	Supplier Supplier	Purpose	Ingredients	/CAC#) Ch:		Maximum Ingre	di	Maximum Ingredient									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #			n Additive (% by	Concentration in HF Fluid (% by mass)									
Water	Yates	Carrier / Base Fluid	Oiliana Diamida	7732-18-5			100%										
Sand B-15	Cudd Water Science Tech	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8		100%		4.91711% 0.00071%									
5 10	Water obtained reem	Diotido	(hydroxymethyl) phosphonium sulfate														
FR-601	SNF	Friction Reducer	Water Copolymer of acrylamide and sodium acrylate	7732-18-5 25987-30-8	30-8 10% 0.0089												
			Isoparaffinic Solvent				10%										
			Water Nonylphenol	7732-18-5 9016-45-9		8	60% 10%										
	27, 27, 38, 37, 37, 38, 3		Sorbitan Monooleate				10%	0.00892%									
Scale Inhib-106	Catalyst Oilfield	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%	0.0552%									
	Services		Phosphonate Compound	Proprietary			60%	0.03312%									
THE RESIDENCE OF SHIPPING AND ADDRESS OF THE RESIDENCE OF	certify that the information shown of	State of the Control		of my knowledge	and belief.	D 1-1	O andiant										
		nted Name: Leslie Garv	IS			Title: Regulate	ory Coordinator										
The state of the s	/21/2014																
E-mail Address: Iga	arvis@burnettoil.com																

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.