District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER	, DEEPEN, PLUGBACK	OR ADD A ZONE

		APPLICATION	FUR PERIVITI	U DRILL, RE	-EN IEK, DEEPEN	N, PLUGBACE	, UR ADD A Z	UNE	
1. Operator Name	and Address		and the second				2.00	GRID Number	
DEVO	N ENERGY PRO	DUCTION COMPAN	IY, LP				1000000	6137	
333 W. Sheridan Avenue Oklahoma City, OK 73102					3. AF	Number 30-015-42809	)		
4. Property Code   5. Property Name   38433   DIAMOND PWU 22				6. W	ell No. 011H				
7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	21	198	29E		2295	S	170	E	Eddy

### 8. Proposed Bottom Hole Location Lot Idn Feet From

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	22	198	29E	l l	1750	S	330	E	Eddy
				O Doo	Unformation				

### 9. Pool Information

TURKEY TRACK; BONE SPRING	60660

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3332
16. Multiple N	17. Proposed Depth 13965	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

		Entropossa suong ana soment regium								
Γ	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Γ	Surf	17.5	13.375	48	200	240	0			
ſ	Int1	12.25	9.625	36	3400	1130	0			
Γ	Prod	8.75	5.5	17	13965	1810	2400			

# Casing/Cement Program: Additional Comments

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. See Drilling Plan being mailed via Fed-ex.

# 22. Proposed Blowout Prevention Program

	ZZITTOPOGGG DIOMOGETTOTOMIGHTTOGRAM							
Type	Working Pressure	Test Pressure	Manufacturer					
Annular	3000	3000						
Double Ram	Double Ram 3000							
Annular	3000	3000						

knowledge and be	100 T			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Randy Bolles		Approved By:	Randy Dade		
Title:	Manager, Regulatory Affairs			District Supervisor	8	
Email Address:	nsil Address: randy.bolles@dvn.com			Approved Date: 11/24/2014 Expiration Date: 11/24/2016		
Date:	11/24/2014	Phone: 405-228-8588	Conditions of Appro	oval Attached		

District I

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42809	60660	TURKEY TRACK;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
38433	DIAMOND PWU 22	011H
7. OGRID No. 6137	Operator Name     DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3332

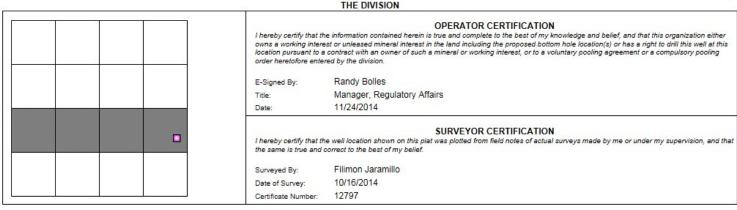
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	21	19S	29E	*********	2295	S	170	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	22	198	29E	4200.000	1750	S	330	E	Eddy
12. Dedicated Ac 160.0		100	13. Joint or Infill	ð.	14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 195980

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42809
	Well:
Oklahoma City, OK 73102	DIAMOND PWU 22 #011H

Created By	Comment	Comment Date
Igood	Drilling Plan, Directional Plan are being mailed via Fed-Ex.	11/24/2014
CSHAPARD	Land p/P	11/24/2014

Form APD Conditions

Permit 195980

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42809
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	DIAMOND PWU 22 #011H

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
Contraction of Contraction	water zone or zones and shall immediately set in coment the water protection string