Submit within 45 days of well cor	mpletion	State of New Mexico				Revised November 6, 2013			
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-36915			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name:			
						WILLIAMS B FEDERAL #008			
						3. Well Number:			
						008			
HYDRAULIC FRACTURING FLUID						4. Surface Hole Location: Unit:G Lot:G Section:29 Township:17S Range:28E			
DISCLOSURE						Feet from: 2310 Feet from: 1650	N/	S Line:N W Line:E	
⊠ Original					ŀ	5. Bottom Hole Lo	cation:		
□ Amendment						Unit:G Lot:G Feet from:2310		wnship:17S S Line:N	Range:28E
Aneronen						Feet from: 1650		W Line:E	
						6. latitude: longitude: 32.8059987343112 -104.194759193128			
						7. County: Eddy			
Operator Name and Address:	10 (100)				9. OGRID:	281994	10. Phone Number	r 71	3-292-9517
LRE OPERATING, I	LLC				b. COIND.	201004	is. I fidite ivalibe		0 202 00 11
1111 Bagby Suite 4600									
Houston 77002	00445	FUTE			12. Production				
11. Last Fracture Date: 11/24/2014 Frac Performed by: ELITE 12. Production 11/24/2014 Frac Performed by: ELITE									
13. Pool Code(s): 14. Gr 97253						Fractured Interval: 1.956 ft to 3.166 ft			
15. True Vertical Depth (TVD): 18. To: 3.606 ft					16. Total Volum	olume of Fluid Pumped: 1,048,992 gals			
17. Total Volume of Re-Use Water Pumped: 18. Per						of Re-Use Water in Fluid Pumped:			
1,048,992 gals 19. HYDRAULIC FLUID (COMPOSITIO	N AND CONCENT	PATION:		100	%	96		
	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstrac Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
	JS SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7		100%			9.36622%
	CNR CHEMPLEX	ACIDIZING IRON CONTROL	HYDROCHLORIC ACID	7647-01-0 64-19-7		18.7% 80%			0.0948%
4-N-1	CHEMIPLEX	IRON CONTROL	ACETIC ACID METHANOL	67-56-1		10%			0.00319%
PLEXCIDE 24L (CHEMPLEX	BIOCIDE	TETRAHYDRO-3,DIMETHYL-			24%			0.00598%
PLEXSLICK 957	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET		8%			0.00588%
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8		30%		0.02207%	
			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9	9		31%		0.0228%
		hown on this disclosure form	is true and complete to the best of my	knowledge ar	nd belief.	-			
Signature: Signed Ele		Printed Name: Mike Pippin Title: Consulta					t		
Date: 11/27/2014	and the same of the same								
E-mail Address: mike@pipp			ed in 29 CFR 1910.1200. NMOCD doe						

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