Submit within 45 days of well compl	etion	State of New Mexico					Revised November 6, 2013												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-41833 2. Well Name: TIGER 11 FEDERAL #002H 3. Well Number: 002H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:D Lot:D Section:11 Township:20S Range:34E Feet from:180 N/S Line:N Feet from:1270 E/W Line:W			
										⊠ Original □ Amendment						Unit:N Lot:N Feet from:336 Feet from:2243	Feet from:2243 E/W Line:W		
6. latitude: longitude: 32.5944776943487 longitude: -103.535439701314 long																			
Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701 Last Fracture Date: 10/24/20	C 14 Frac Performed b	y: Baker Hughes			9. OGRID:	229137 n Type:	10. Phone Numb	er: 432-685	j-4332										
37570						O Fractured Interval: 11,151 ft to 15,570 ft													
10,960 ft					1,	16. Total Volume of Fluid Pumped: 1,171 gals 18. Percent of Re-Use Water in Fluid Pumped:													
17. Total Volume of Re-Use Water Pumped: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						Not Disclosed													
	ıpplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service#		Maximum Ingredic Concentration in a mass)		Maximum Ingredient Concentration in HF I mass)											
Scaletrol 720 Ba	aker Hughes	Scale Inhibitor	Ethylene Glycol Calcium Chloride	107-21-1 10043-52-4		30% 5%			.108996% .684833%										
Parasorb 5000 Ba	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth White Mineral Oil	91053-39-3 8042-47-5		60%			2.53908% 1.26954%										
			Silica, Crystalline- Quartz	14808-60-7		1%			375651%										
20. I, as Operator, hereby certify that the		on this disclosure form is tr	ue and complete to the best of	of my knowledge an	nd belief.														
Signature: Signed Electr Date: 12/4/2014			Printed Name: Stormi Davis			Title: Regulatory Analyst													
All the second s	horesources.com	— 2 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000 — 1000		NOS	200	C 1000 10 10	Tel 25 25	-01.00467.010 JB 176											

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.