Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013												
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO.												
						30-015-41832 2. Well Name: HORSESHOE STATE #003 3. Well Number: 003												
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:F Lot:F Section:30 Township:17S Range:28E Feet from:1655 N/S Line:N Feet from:1690 E/W Line:W		
										☑ Original						. Bottom Hole Lo	cation:	
										□ Amendment						Unit:F Lot:F Section:30 Township:17S Range:28E Feet from:1655 N/S Line:N Feet from:1690 E/W Line:W		
																6. latitude: 32.80)77434371318	ongitude: -104,218159806884
					7	County: Eddy		10112101000000										
8. Operator Name and Address LRE OPERATIN 1111 Bagby Suite 4600 Houston 77002					9. OGRID:	281994	10. Phone Numbe	r. 713-292-9517										
11. Last Fracture Date: 12/3/2014 Frac Performed by: ELITE 12. Production						т Туре:												
						ctured interval:												
96836						340 ft to 4,312 ft												
						me of Fluid Pumped: 6,146 gals												
17. Total Volume of Re-Use Water Pumped: 18. Percent						f Re-Use Water in Fluid Pumped:												
916,146 gals 19. HYDRAULIC FLUI	D COMPOSITIO	N AND CONCENTE	ΑΠΟΝ:		1009	6												
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Ch	emical Abstract	Maximum Ing	redient	Maximum Ingredient										
			(1500)(100)	Service #		Concentration mass)	in Additive (% by	Concentration in HF Fluid (% by mass)										
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-	To the second se		100%	8.18421%										
HYDROCHLORIC ACID	CNR	ACIDIZING	HYDROCHLORIC ACID		7647-01-0		38.89%	0.2227%										
4-N-1	CHEMPLEX	IRON CONTROL	ACETIC ACID METHANOL	64-19-7 67-56-1		80% 10%		0.00365%										
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H		1		24%	0.00046% 0.00582%										
PLEXSLICK 953	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.00572%										
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%	0.02146%										
			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9			31%	0.02217%										
GREENHIB 679	CHEMPLEX			56-81-5 TRADE SECRET			35%	0.01826%										
20 Les Operator haraby and if	y that the information of	nown on this displacure form	TRADE SECRET s true and complete to the best of my			185	35%	0.01826%										
Signature: Signed	Electronically	Printed Name: Mike Pip		Milowieuge Si		Title: Consultan	t											
Date: 12/7/20																		
E-mail Address: mike@	pippinllc.com	<u>-</u> 8																

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.