<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

M

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Lea

		APPLICA	ATION FOR PE	ERMIT	TO DRILL, R	E-ENTER, DEEPE	N, PLUGBAC	K, OR ADD A Z	ONE		
1. Operator Nan DE\	ne and Address /ON ENERGY PF	RODUCTION C	OMPANY, LP					2. 0	GRID Number 6137		
	W. Sheridan Ave ahoma City, OK 7							3. A	PI Number 30-025-42319	(
	F. Property Code 5. Property Name 313955 HEFEWEIZEN 26 35 STATE COM						6. W	6. Well No. 003H			
					7. S	urface Location					
UL - Lot L	Section 26	Township 1	7S Range	36E	Lot Idn	Feet From 2440	N/S Line S	Feet From 660	E/W Line W	County	Lea
	VA:	100	1934		8. Proposed	Bottom Hole Locati	on		564	1935	
UL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

330

S

660

	9. Pool information				
MIDWAY:BONE SPRING	12/34/25/20/24/24/24/26/10	46310			

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3863
16. Multiple N	17. Proposed Depth 15991	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

35

21. Proposed Casing and Cement Program

ziri ropossa sasing ana somenti rogram									
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	54.5	2006	1710	0			
Int1	12.25	9.625	36	3300	930	0			
Prod	8.75	5.5	17	15991	2840	2800			

Casing/Cement Program: Additional Comments

See Drilling Plan for additional drilling information and optional casing information, being sent Fed-Ex

178

36E

22. Proposed Blowout Prevention Program

	ZETT TOPOGGG BIOTOGET TOTOLIGIT TO GIGIN								
	Type	Working Pressure	Test Pressure	Manufacturer					
Annular 3000			3000	12.77.17.18.18					
Г	Double Ram	3000	3000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	8
Email Address:	randy.bolles@dvn.com		Approved Date:	12/9/2014	Expiration Date: 12/9/2016
Date:	12/9/2014	Phone: 405-228-8588	Conditions of Approval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42319	46310	MIDWAY;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313955	HEFEWEIZEN 26 35 STATE COM	003H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3863

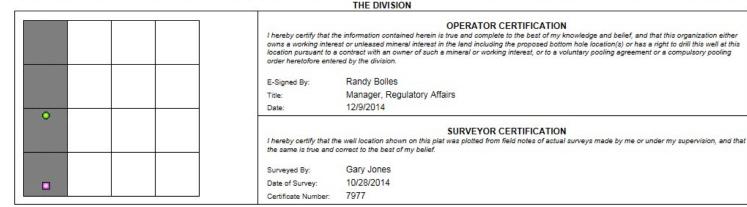
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	26	17S	36E		2440	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 26	Township 17S	Range 36E	Lot Idn	Feet From 330	N/S Line S	Feet From 660	E/W Line W	County Lea
12. Dedicated Acres 240.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196503

PERMIT COMMENTS

Operator Name and Address:	API Number:		
DEVON ENERGY PRODUCTION COMPANY, LP [6137] 333 W. Sheridan Avenue	30-025-42319 Well:		
Oklahoma City, OK 73102	HEFEWEIZEN 26 35 STATE COM #003H		

Created By	Comment	Comment Date
lgood	C-102, Drilling Plan and Directional Plan being mailed via Fed-Ex.	12/8/2014

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196503

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42319
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	HEFEWEIZEN 26 35 STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water