

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20589
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MIERA 2130-35
8. Well Number 1
9. OGRID Number 25078
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4633' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WHITING OIL AND GAS CORPORATION

3. Address of Operator
400 W ILLINOIS STE 1300 MIDLAND, TX 79701

4. Well Location
Unit Letter J 1875 feet from the SOUTH line and 1807 feet from the EAST line
Section 35 Township 21N Range 30E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE CHANGE LEASE NAME FROM MIERA 2130 TO MIERA 2130-35

12/22/2013 SPUDDED WELL ^{5125'}
12/23/2013 DRLD 12 1/4 HOLE, SET 8 5/8" J-55 24# SURF CASING @ 708' W/450 SXS CL C CMT(14.80 PPG, 1.35 YIELD),
CIRC 42 SXS CMT TO SURF, PRESS UP TO 600#-OK
12/29/2013 DRLD 7 7/8" HOLE, SET 5 1/2" J-55 15.5# PROD CASING @ 2170' W/350 SXS CL C CMT(13.2 PPG, 1.86 YIELD),
DID NOT CIRC CMT, TOC @ 208' BY CBL, PRESS UP TO 600# OK
12/29/2013 RELEASED DRILLING RIG

OIL CONS. DIV DIST. 3

NOV 18 2014

Spud Date: 12/22/2013

Rig Release Date: 12/29/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 11/12/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: Will Jones TITLE: DIST IV SUPERVISOR DATE: 12/17/14
Conditions of Approval (if any):

MUD WEIGHT & TYPE

DATE	12/23/13
AFE #	13-1224-02
API #	30-021-20589

REPORT NO:	2
COST EST (Dry Hole)	
AFE AMOUNT (Total)	

TD	725'	PSTD/TOF		FTG. DRLG.	725'	MRS. DRLG.	14.00	AVG. ROP	51.8'/hr
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DATE OF NEXT BOP TEST	
NO. PEOPLE ON LOCATION	10
ACCIDENTS REPORTED	0

DATE	12/29/13	REPORT NO:	6
AFE #	13-1224-02	COST EST (Dry Hole)	
AFE #	30-021-20589	AFE AMOUNT (Total)	

CASING PROGRAM				
SIZE	HD/TVD	TYPE	COND	Cement Top
8.625"	708'	24# J-55	New	Surface
5.500"	2,170'	15.5# J-55	New	Unknown

TD	2,200'	PSTD/TOF		FTG. DRLG.	2,200'	HRS. DRLG.	52.25	AVG. ROP	42.1'/hr
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PRESENT OPERATION	Rig Down & Move
FORMATION	
GAS AND BREAKS	

			ACTIVITY						
From	To	Hours							
6:00	8:45	2.75	Open hole logs					Horse Power	
8:45	9:15	0.50	Rig down loggers						
9:15	10:45	1.50	Rig up casing tool & Run casing (5.5" 15.5# J-55) Set @ 2170.18'					1125	
10:45	12:15	1.50	Rig up cementers, Cement 350 SX (Class C, 2% Gypsum, 3% CHCL, 2% C-45, .125# Celoflake) Did not circulate						
12:15	13:45	1.50	Set slips & jet cellar						
13:45	16:45	3.00	Clean pits, NDBOP (Rig release @ 1800 hours)						
16:45	6:00	13.25	No Crew						
		24.00	HOLE CONDITIONS AT REPORT TIM			Horsepower-Hrs	2288	Weighted-Hr	1.5
									1525

SLOW PUMP RATE CIRC. PRESSURES				PICK UP WGT (1000 LB)				ROTATING WGT (1000 LB)				SLACK OFF WGT (1000 LB)				ROTARY TORQUE				Calculate GHG Emissions				2288 mg/m ³ @ 1.5				1525			
DEPTH				PUMP # 1				PUMP # 2				COST TO DATE				DAILY COST				PREVIOUS TOTAL				\$ -							
MUD PROPERTIES				MUD TYPE Fresh				GELS PV / YP SEC/MI				FILTRATE API MP/MT				CAKE API / MP/MT Hardness				INJECTED AIR Solids				PRESSURE SCFM INJ. VOL.							
MW 9.0				VIS 32				SEC/MI				API MP/MT				API / MP/MT				Hardness				Solids				% SAND PH P / MY CHLORIDES			

BIT INFORMATION													
Bit No/ / Size / Mfg	SERIAL #	TYPE	DEPTH OUT	HOURS	GRADE	DEPTH IN	WOB	RPM	JETS				
1	7.875"	Varel	1276987	HE20MSV		38.25		725'	30	70	14	14	14
NO.	TFA	FOOTAGE	AVG. ROP	Fuel (Gal US)				FOREMAN NAME: Joe Holladay FOREMAN CELL: 806.773.1956 RIG Number: Trinidad - 211					
1	0.4510	1,475'	38.6'/hr	Unit	Received	Consumed	Returned						
				Mud :									
				Rig :		200							

HYDRAULIC INFORMATION												
PUMP	MAKE MODEL	STROKE	LINER	SPM	EFF	BBL/STK	PRESS	GPM	DP AV	DC AV	JET VEL	NHP
1	MM 550	15"	6.0"	60	90%	0.1440	800 psi	363	213	342	258	114
2							BIT PSI DROP	IMP FORCE				
3							537	436				
BOTTOM HOLE ASSEMBLY DETAIL											DRILL COLLAR SIZE	6.00"
TECH											DRILL PIPE SIZE	4.50"

[illegible]

REPORT NO: 6

Disposition

#DIV/0!

☐ % Vol was

Height Of Flare(Et)

Was Gas Vol Estimated?

Producing Method:

Clear GHG Values

[illegible][illegible]

Revision 7 1/28/00