Submit within 45 days of well completion  State of New Mexico						Revised November 6, 2013			
						1. WELL API NO. 30-015-32441			
Energy, Minerals and Natural Resources						30-013-32441			
Oil Conservation Division						2. Well Name: STEVENS A #009			
1220 S. St Francis Dr.						316	VENS A #009		
						3. Well Number			
Santa Fe, NM 87505						009			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:K Lot:K Section:13 Township:17S Range:30E Feet from:1650 N/S Line:S			
⊠ Original						Feet from:231 5. Bottom Hole		E/W Line:W	
						Unit:K Lot:k	Section:13	Township:17S Range:30E	
□ Amendment						Feet from: 1650 N/S Line: S Feet from: 2310 E/W Line: W			
						6. latitude:		longitude:	
						32.8318014891049 -103.926538922019 7. County:			
						Edd	ly		
Operator Name and Address:	F) 5560				9. OGRID:	3080	10. Phone Number	r: 817-332-5108	
BURNETT OIL CO Burnett Plaza, Suit 801 Cherry St., Un Fort Worth 76102	te 1500								
11. Last Fracture Date: 12/20/2014 Frac Performed by: CUDD 12. Producti									
13. Pool Code(s): 14. Gross Fr						actured Interval:			
96831  15. True Vertical Depth (TVD): 16. Total						4,622 ft to 4,907 ft			
5,200 ft						129,795 gals			
17. Total Volume of Re-Use Water Pumped: 0 gals 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						of Re-Use Water in Fluid Pumped: %			
Trade Name	-LUID COMPOSITION AND CONCENTRATION:    Supplier			cal Abstract	Maximum Ingredient Maximum Ingredient		Maximum Ingredient		
rrade Hame	одрысі		ingrediens	Service #			in Additive (% by	Concentration in HF Fluid (% by mass)	
Water	Yates Cudd	Carrier / Base Fluid	Silicon Dioxide	7732-18-5			100% 100%	90.39087% 9.46276%	
Sand B-15	Water Science Tech	Proppant Biocide	Tetrakis	14808-60-7 55566-30-8		20% 0.00183			
		(hydroxymethyl) phosphonium sulfate				177			
FR-601	SNF	Friction Reducer	Water Copolymer of	7732-18-5 25987-30-8		80% 10%		0.00734% 0.00866%	
FR-001	SINF	Friction Reducer	acrylamide and sodium acrylate						
			Isoparaffinic Solvent				10%	0.00866%	
			Water Nonylphenol	7732-18-5 9016-45-9		12	60% 10%	0.05194% 0.00866%	
			Sorbitan Monooleate			1	10%	0.00866%	
CAT106SI	Catalyst Oilfield	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%	0.05064%	
	Services		Phosphonate Compound	Proprietary	1177		60%	0.03038%	
20. I, as Operator, hereby certify t			the contraction of the contracti	of my knowledge s	and belief.	D1-1	an Orandinata		
The state of the s	lectronically Prin	ted Name: Leslie Garv	S			Title: Regulat	ory Coordinator		
Date: 1/8/2015									
E-mail Address:   Igarvis@	burnettoil.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.