Subject To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II					State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20628						
811 S First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Divisio 1220 South St. Francis D Santa Fe, NM 87505								2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
		LETIC	ON OF	R RECOMPLETION REPORT AND LOG															
4. Reason for fili	ng:						•						5. Lease Name or Unit Agreement Name GALVESTON 1928-1						
☐ C-144 CLOS	es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13 K NMAC)								or	6. Well Number:									
7. Type of Comp	letion:									· · ·									
8. Name of Opera		□ WOR	KOVER	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								R □ OTHER NOV 0 4 2014							
WHITING OIL 8	& GAS C	ORPOR	ATION										25078						
10. Address of Op 400 W ILLINOIS		00	MIDLA	ND, TEXAS 79701								11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640							
12.Location	12.Location Unit Ltr		Section		Township		Range	Lot	ot				N/S Line	Feet from the				County	
Surface:	J I		I.		19N		28E	28E					SOUTH 1750		0	EAST		HARDING	
BH:	J	1			19N		28E				1659		SOUTH	1750		EAST		HARDING	
6/22/2014	06/26	14. Date T.D. Reached 06/26/2014			06/28/2014				16. Date Comple TBD				RT		. Elevations (DF and RKB, Γ, GR, etc.) GR 5412'				
18. Total Measure	of Well	-	19. Plug Back Measured Depth 2870'					20. NO		iona	l Survey Made?	,				her Logs Run			
2940' 2870' NO NEUTRON, CLL, CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name 2752-2763 TUBB																			
23.					(CAS	ING REC	ORI	D (R	lepo	ort all str	ing	gs set in w	ell)					
CASING SI	ZE	WI	EIGHT LI	3./FT	/FT. DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULLE					PULLED	
9 5/8 36 5 1/2" 15.5					723					. 12 ¹ / ₄ " 8 ³ / ₄ "			450 SXS/CIRC 625 SXS TOC 850' CBL						
3.1/2	2914					0 74			025 0765 10		<u> </u>								
·																			
SIZE	TOP			OTT	MO	LINE	ER RECORD SACKS CEM			25. SIZ		UBING RECOFT DEPTH SET			PACKER SET				
SIZE	101	101		011	I OIVI		SACKS CEMENT		BEREEN		512					TACKER SET		LK SL1	
26. Perforation ALL 6SPF			size, and	numb	oer)							FR	ACTURE, CE						
2752-2763	0.42 11	OLL							DEPTH INTERVAL 2652-2763				AMOUNT AND KIND MATERIAL USED FRAC W/36,916#SD+10,875 GALS GEL, 157.7 BBLS						
						4				LIQUID CO2									
28.								PRO	DI	J C	ΓΙΟΝ		<u> </u>			•		<u> </u>	
Date First Produc	tion					od <i>(Flo</i>	wing, gas lift, pi					-	Well Status	(Pro	d. or Shut	-in)			
TBD			FLO	WIN	G														
Date of Test	Hours Tested			Chok	e Size		Prod'n For Test Period		Oil - Bbl			Gas	s - MCF	Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure			Calculated 24- Hour Rate		4-	Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity -		- API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel,			vented, etc.)					<u> </u>			30. Test Witnessed				By				
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude 35.903044 Longitude -103.915019 NAD 1927 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature of	1/ MA adda / Printed																		
E-mail Addre	ss kay.	maddo	x@whi	ting.	.com														