

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit: 1933
8. Well Number 272K
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☒

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter K : 1700 feet from the South line and 1700 feet from the West line

Section 27 Township 19-N Range 33-E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4835' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
OWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Drill New CO2 Supply Well ☒

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 8/11/14

Rig Release Date: 8/15/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mark Stephens TITLE: Regulatory Compliance Analyst DATE: 1/13/15
Type or print name: Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE: (713) 366-5158

For State Use Only

APPROVED BY: [Signature] TITLE: DIST IV Supervisor DATE: 1/17/15
Conditions of Approval (if any):

BDCDGU 1933-272K
API No. 30-021-20636
Harding Co., NM

8/11/14 - MI X RU Trinidad 216.

8/11/14 - Spud 12-1/4" hole @ 7:00 p.m.

8/11/14 -

8/15/14: Drill 12-1/4" surface hole to 785'. Rig up casing crew and run 19 jts. 8-5/8", 24#, J-55, ST&C casing and set at 765'. Cement with 500 sx., 14.8 ppg, Prem. Plus and circulate 250 sx. to surface. WOC for 8+ hours per NMOCD requirements. Pressure test BOPs x 8-5/8" casing. TIH x tag cement at 711'. Drill out plug x cement and commence drilling of 7-7/8" production hole. Drill production hole to 2593' (TD). Run 64 jts. 5-1/2", 15.5#, J-55, LT&C casing x set at 2577'. Cement with 460 sx., 11.1 ppg, Cl. C lead x 150 sx., 13.2 ppg, Cl. C tail. Circulate 256 sx. to surface. ND BOP x NU WH. Clean pits x rig down.

Release drilling rig at 9:00 p.m., 8/15/14.

*Production in Nov-2014
(no C-104/105)*

? Property Name?

— NO LDES

— NO TOTCAS

(Seek? To Mark about THIS)

input 1/17/15