

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42435				
		2. Well Name: QUICK DRAW 10 Y2AP FEE #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:A Section:10 Township:20S Range:25E Feet from:330 N/S Line:N Feet from:850 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot: Section:10 Township:20S Range:25E Feet from:332 N/S Line:S Feet from:831 E/W Line:E				
		6. latitude: 32.5943587470351 longitude: -104.466870125166				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 2/14/2015 Frac Performed by: FTS		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: 2,811 ft to 2,886 ft				
15. True Vertical Depth (TVD): 2,849 ft		16. Total Volume of Fluid Pumped: 1,693,440 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	94.5634352%
HVG-1	FTSI	Water Gelling Agent	Guar Gum	9000-30-0	55%	0.1220659%
			Petroleum Distillate	64742-47-8	55%	0.1220659%
			Raffinates (Petroleum), Sorption Process	64741-85-1	50%	0.110969%
			Clay	14808-60-7	2%	0.0044388%
			Clay	1302-78-9	5%	0.0110969%
			Surfactant	24938-91-8	1%	0.0022194%
			Surfactant	154518-36-2	1%	0.0022194%
			Surfactant	9043-30-5	1%	0.0022194%
FRW-200	FTSI	Friction reducer	Surfactant	Proprietary	2%	0.0044388%
			Petroleum distillate hydrotreated light	64742-47-8	26%	0.0075468%
			Acrylamide P/W acrylic acid, ammonium salt	26100-47-0	25%	0.0072565%
			Water	7732-18-5	48%	0.0139325%
			Sorbitan Monooleate	1338-43-8	3%	0.0008708%
			Alcohols (C12-C14), ethoxylated	68439-50-9	4%	0.001161%
			Alcohols (C12-C16), ethoxylated	68551-12-2	4%	0.001161%
			Alcohols (C10-C16), ethoxylated	68002-97-1	4%	0.001161%
			Acrylamide	79-06-1	0.1%	2.9E-05%
			Dewaxed heavy paraffinic	64742-65-0	1.5%	0.0004354%
			Ammonium Acrylate	10604-69-0	0.5%	0.0001451%
			Ammonium Chloride	12125-02-9	12%	0.0034831%
			Polyethylene glycol monooleate	9004-96-0	3%	0.0008708%
			Alkylloxypolyethyleneoxyethanol	84133-50-6	1%	0.0002903%
			Sorbitol Tetraoleate	61723-83-9	2%	0.0005805%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	33%	0.0095786%
			Surfactant	Proprietary	7%	0.0020318%
			Hydrotreated heavy paraffinic	64742-54-7	5%	0.0014513%
			Isopropanol	67-63-0	0.3%	8.71E-05%
			NE-100W	FTSI	Non-emulsifier	Methanol
2-Butoxyethanol	111-76-2	10%				0.0045624%
2-Propanol	67-63-0	10%				0.0045624%
Dodecylbenzenesulfonic acid	27176-87-0	5%				0.0022812%
Water	7732-18-5	80%				0.0364993%
Sulfuric Acid	7664-93-9	0.01%				6.4E-06%
Sulfur Dioxide	7446-09-5	0%				6E-07%
Benzene, C10-16 Alkyl Derivatives	68648-87-3	0.04%				1.92E-05%
Unsulphonated Matter	Proprietary	0.03%				1.28E-05%
Sodium chloride	7647-14-5	15%				0.0025308%
Sodium chlorite	7758-19-2	5%				0.0008436%
Water	7732-18-5	80%				0.0134975%
CS POLYBREAK 210W	FTSI	Polymer breaker	Sodium Hydroxide	1310-73-2	0%	1E-07%
			Dazomet (Tetrahydro-3, 5-dimethyl-2H-1, 3, 5-thiadiazine-2-thione.	533-74-4	24%	0.0254888%
			Sodium Hydroxide	1310-73-2	23%	0.0244267%
			Water	7732-18-5	55%	0.0584118%
APB-1	FTSI	Gel breaker	Ammonium Persulfate	7727-54-0	100%	0.0032607%
20/40 TG	FTSI	proppant	Silica, Quartz	14808-60-7	100%	5.0136408%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 2/25/2015						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.